

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
1b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		TEXACO Inc.		3. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240		4. Location of Well		8. Farm or Lease Name	
UNIT LETTER H		LOCATED 1980		FEET FROM THE North		LINE AND 990		FEET FROM		9. Well No.	
THE East		LINE OF SEC. 34		TWP. 9-S		RGE. 36-E		NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County	
6-11-72		7-27-72		8-6-72		4019' GR		4019		Lea	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
12175'		12172'		-		-		12175'		-	
24. Producing Interval(s), of this completion -- Top, Bottom, Name										25. Was Directional Survey Made	
2 JSPF 12136-12146'										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Sidewall Neutron Gamma Ray										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11 3/4"		42#		350'		14 1/2"		250 sx.			
8 5/8"		32#		5000'		11"		1220 sx.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
5 1/2"		4637'		12175'		1200 sx.				SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2 JSPF 12136-12146'						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						12136-12146'					
						2500 gals. 15% NEA					
						5000 gals. 20% Retarded Acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
6-6-72		Pump						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF	
9-2-72		24		-		-		221		-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
-		-		-		221		-		647	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By									
None		V. T. Johnson									
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						DATE			
[Signature]		Asst. Dist. Supt.						9-8-72			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	350	350	Red Bed				
350	1002	1002	Anhy				
1002	3045	1003	Anhy & Salt				
3045	3080	3080	Anhy				
3080	7710	3700	Lime				
7710	8210	500	Lime & Shale				
8210	11000	3045	Lime				
11000	11010	200	Lime & Chert				
11010	12102	104	Lime & Shale				
12102	12105	73	Dol				

RECEIVED

SEP 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.