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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. C. Box 726, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 9-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4019' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,175' @ 5 5/8" Casing set @ 5000'

Ran 7336' (213 joints) 5 1/2" 17# and 20# liner set @ 12,175' w/liner hanger @ 4837'.

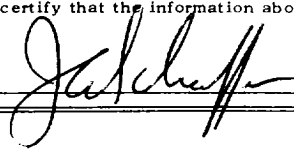
Cemented w/700 sx. Class 'C' cement w/4% gel & 500 sx. Class 'H' cement w/.5% Halide 9. Complete 5:00 AM 7-30-72. Ran temp. survey. Top of cement @ 5000'.

Ran RTTS packer set @ 4728'. Squeezed top of liner @ 4837' w/300 sx. Class 'C' cement to 2000#. Complete 10:00 PM 8-1-72.

Tested liner w/2000# from 11:15 - 11:45 PM 8-3-72.

Tested OK. Drilled out cement and tested liner w/2500# from 10:30 - 11:00 AM 8-4-72 Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 8-8-72

APPROVED BY Joe D. Ranney TITLE Dist. I, Supv. DATE AUG 10 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 6 1972

OIL CONSERVATION COMM.
HOBOE N. D.