

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-2414.4

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SANTA FE PACIFIC RR

8. Well No.

3-27

9. Pool name or Wildcat

Crossroads Silurian Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

BORDEAUX PETROLEUM COMPANY

3. Address of Operator

511 16TH STREET, SUITE 400, DENVER, CO 80202

4. Well Location

Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line

Section 27 Township 9 South Range 36 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 4952

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump, tubing and reran 2 7/8 tubing to 5,000 ft. Workover occurred between 7/13 to 7/31, 1991.
2. Rig up and ran 1 1/4" coiled tubing to 11,941 and circulated with N2 & foam water, cleaned out to original T.D. @ 12,018 ft.
3. Acidized O.H. Section 1987-12018 ft. & perforation 11,972-11985 w/66 gal 115% HCL w/additives & pumped at 1.3 BPM @ 3750 psi. Raised & lowered the 1 1/4" tubing across the Silurian-Devonian pay 6 times.
4. Displaced 1 1/2 coild tubing to 12,108 ft w/produced wtr & flushed the backside to the perforations w/produced wtr. Total load pumped 433 bbls.
5. Well went on vacuum after treatment pulled 1 1/4 coil tubing & rig down coil tubing unit & BOP
6. Swabbed tubing to recover load, swab down to 5000 ft on 3rd day. Pulled tubing and prepared to run production equipment. (Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce M. Patterson

TITLE Vice President Engineering & Operations DATE 9/27/91

TYPE OR PRINT NAME Bruce M. Patterson

303/572-1135

TELEPHONE NO.

(This space for State Use)

Orig. Signed by  
Paul Kautz  
(Geologist)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

7. Ran 192 jts of 2 7/8", N-80 tubing & 1 ft 2 7/8" sub & 1 2 7/8" OD - 2 1/4 I.D. tubing pump. Pump intake at 5998.89 ft
8. Ran 1 4 ft 1" pony rod 2 1/4 pluger, 5 1 1/8" K bar rods, 40 7/8" rods, 192 1" rods, 1 1 1/2 x 26' polish rod spaced out plunger 36" off bottom and hang well ON.
9. Pumping at 8.8 SPM & 183" stroke length & 2 1/4" plunger. Before acid treatment 17 BOPD + 250 BWP. After treatment 55 BOPD + 300 BWP. Stabilized @ 38 BOPD + 300 BWP.