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Appropriate District Office  
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |  |                                     |
|---|--|-------------------------------------|
| I.  |  | Well API No.<br><u>30-025-24144</u> |
| Operator<br>Bordeaux Petroleum Company  |  |                                     |
| Address<br>511 16TH Street, Suite 400 Denver, CO 80202  |  |                                     |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) <u>Change lease name from SFPRR '27'</u><br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 02-11-91 |  |                                     |
| If change of operator give name and address of previous operator <u>Santa Fe Energy Operating Partners, L.P., 1616 S. Voss, Suite 300 Houston, TX 77057</u>   |  |                                     |

II. DESCRIPTION OF WELL AND LEASE

|   |                      |  |   |           |
|---|----------------------|--|---|-----------|
| Lease Name<br><u>Santa Fe Pacific R. R.</u>   | Well No.<br><u>3</u> | Pool Name, Including Formation<br><u>Crossroads - Siluro -Devonior</u> | Kind of Lease<br>State, Federal or Fee <u>Fee</u> | Lease No. |
| Location<br>Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line<br>Section <u>27</u> Township <u>9-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County |                      |  |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |  |
|---|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><u>Mobil Pipeline Company</u>   | Address (Give address to which approved copy of this form is to be sent)<br><u>P O Box 900, Dallas, TX 75221</u> |  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><u>Warren Petroleum</u> | Address (Give address to which approved copy of this form is to be sent)<br><u>P O Box 1589, Tulsa, OK 74102</u> |  |
| If well produces oil or liquids, give location of tanks.  | Unit <u>F</u> Sec. <u>27</u> Twp. <u>9S</u> Rge. <u>36E</u>  | Is gas actually connected? <u>Yes</u> When? <u>Prior years - unknown</u> |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson  
Signature  
Bruce M. Patterson VP, Engineer & Operation  
Printed Name  
02-11-91 (303) 572-1135  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 26 1991  
By Paul Kaatz Geologist  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.