

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Farm or Lease Name SFPRR 27
3. Address of Operator One Security Park, 7200 I-40 West, Amarillo, TX 79106	9. Well No. 3
4. Location of Well UNIT LETTER C 990 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 9S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Crossroads Siluro-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) KB 4952'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER attempt to recomplate from Crossroads Siluro-Devonian to Crossroads Pennsylvanian ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Application to plug back and attempt recompletion to Crossroads Pennsylvanian was submitted 2-1-80. Initially, Devonian producer from perfs 11,974-84' and open hole 11,987-12,018'.

2-15-80: Pulled Devonian rods & tbg. Ran bit w/scraper. Set cement retainer at 11,700' & thru cemented Devonian off with 35 sx cement.
2-25-80:
2-26-80: Perforated Pennsylvanian interval 11,277-88'. Stimulated with 2000 gal. 7 1/2% HCL. Swbd dry. Restimulated with 7000 gal. 3% HCL/1.2% HF plus 30% CO₂. Swbd dry.
3-6-80:
3-7-80: Set cement retainer at 11,223' and squeezed perfs 11,277-88' w/40 sx 50:50 Poz. Drld out and tested to 1000# for 30 minutes. Held OK. Drld out retainer @ 11,700' and thru cleaned out to PBD of 12,018'. Ran pkr & swb tested Devonian. Swb 173 bbl/9 hr.
4-11-80: Tripped tbg. Ran 1 1/2" pump on 1", 7/8" & 3/4" rods to 8000'. Put back on pump as Devonian producer. Now pumping Devonian as prior to workover with pump set 1000' lower.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Petroleum Engineer

DATE

5-2-80

Orig Signed by

Jerry Sexton

Dist 1. Supv.

APPROVED BY

TITLE

DATE

MAY 7 1980

CONDITIONS OF APPROVAL, IF ANY: