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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ RE-ENTRY ☐ OTHER ☐		8. Farm or Lease Name SPPRR "27"	
2. Name of Operator Oil Development Company of Texas		9. Well No. 3	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		10. Field and Pool, or Wildcat Crossroads (Siluro-Devonian)	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM North 2310 FEET FROM West LINE OF SEC. 27 TWP. 9S R. 30E		12. County Lea	
15. Date Spudded 6-7-72	16. Date T.D. Reached 7-21-72	17. Date Completion 10-20-72	18. Elev. Casinghead 4032.8 GL
20. Total Depth 12,018'	21. Plug Back To 11,971'	22. Intervals 0 to TD	23. Rotary Tools 0 to TD
24. Producing Interval(s), of this completion - Top, Bottom, etc. 11,971 to 11,985'; 11,987 to 12,018' Devonian			25. Was Directional Survey Made Drilling Deviation
26. Type Electric and Other Logs Run Sidewall Neutron Gamma Ray, Laterolog, BHC Acoustilog			27. Was Well Cored Yes
28. CASING RECORD (Indicate casing for this well)			
CASING SIZE 15-3/8"	WEIGHT LB./FT. 48#	DEPTH SET 315'	AMOUNT PULLED None
8-5/8"	24#	28#	52#
29. LINER RECORD			
SIZE 5-1/2"	TOP 4873'	BOTTOM 11,987'	PACKER SET 350
30. TUBING RECORD			
SIZE 2-7/8"	DEPTH SET 1216'	PACKER SET None	
31. Perforation Record (Interval, size and number)			
11,971' to 11,985' .375" 1 JSPP		11,930-11,940' 11,971-11,985'	
11,987' to 12,018' open hole		sqz w/100 sz. 12,500 gals 15# NE	
32. RECORD SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION RECORD			
Date First Production 8-3-72	Production Method (Flowing, gas lift, water lift - Size and type pump) Pumping 2" x 14" x 30' Insert	Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-23-72	Hours Tested 24	Choke Size --	Prod. Test Period 190
Flow Tubing Press. --	Casing Pressure 40	Calculated 14 Hour Rate SAME	Gas - Oil Ratio TSTM
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM		Test Witnessed By Buck Solley	
35. List of Attachments 1 set logs (Sidewall Neutron-GR, Laterolog, BHC Acoustilog); 1 core analysis report.			
36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.			
SIGNED <i>J. Wayne Kelly</i>		General Superintendent October 23, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2210'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2287'	T. Strawn	10,476'	T. Kirtland Fruitland		T. Penn. "C"	
B. Salt	2740'	T. Atoka	10,895'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2843'	T. Miss	11,380'	T. Cliff House		T. Leadville	
T. 7 Rivers	3021'	T. Devonian	11,907'	T. Menatee		T. Madison	
T. Queen	3530'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3890'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4062'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5517'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6902'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7680'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8896'	T.		T. Chinle		T.	
T. Penn.	9230'	T.		T. Permian		T.	
T. Cisco (Bough C)	9586'	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	200'	200'	soil, caliche, shale, sand				
200'	2210'	2010'	red bed, sand, shale, gypsum				
2210	2287	77	anhydrite				
2287	2740	453	salt, shale, anhydrite				
2740	2843	103	anhydrite, shale				
2843	2937	94	sand, shale				
2937	4062	1125	anhydrite, shale, salt, dolo., sand				
4062	5517	1455	dolo., shale, anhy., chert				
5517	6154	637	sand, shale, dolo., limestone				
6154	6902	748	limestone, shale				
6902	7034	132	sand, shale				
7034	7680	646	limestone, shale, dolo.				
7680	7710	30	red & green shale				
7710	9015	1305	dolo., limestone, shale				
9015	9230	215	limestone, shale				
9230	11,380	2150	limestone, shale, sand				
11,380	11,842	462	chert, limestone, sand, shale				
11,842	11,902	60	shale, sand				
11,902	TD	116	dolo., chert, limestone				

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OCT 24 1972

OIL CONSERVATION COMM.
HOBBS, N. M.