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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Oil Development Company of Texas		
Address 900 Polk Street, Amarillo, Texas 79101		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLAMED AFTER <u>12/1/72</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEPRR "27"	Well No. 3	Pool Name, including Formation Crossroads (Siluro-Devonian)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>C</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>9S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipeline Corporation	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 9S	Rge. 36E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded June 7, 1972	Date Compl. Ready to Prod. October 20, 1972		Total Depth 12,018'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4032.8 Gr	Name of Producing Formation Devonian		Top Oil/Gas Pay 11,971'		Tubing Depth 1216'			
Perforations 11,971' to 11,985' (1 JSPF); 11,987' to 12,018' open hole.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		315'		300 sx Class "C"			
11"	8-5/8"		5,000'		400 sx Class "C"			
7-7/8"	5-1/2" liner		11,987'		350 sx Class "C"			
	2-7/8" tubing		1,216'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-3-72	Date of Test 10-23-72	Producing Method (Flow, pump, gas lift, etc.) Pumping 2" x 1 1/2" x 30' Insert	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure 40#	Choke Size -
Actual Prod. During Test 204 BF	Oil - Bbls. 190	Water - Bbls. 14	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Wayne Kelly  
(Signature)  
General Superintendent  
(Title)  
October 23, 1972  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED OCT 25 1972, 19\_\_\_\_  
BY J. Wayne Kelly  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 24 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.