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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Oil Development Company of Texas | | 8. Farm or Lease Name SEPRR "27" |
| 3. Address of Operator 900 Polk Street, Amarillo, Texas 79101 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM. | | 10. Field and Pool, or Wildcat Crossroads (Siluro-Dev.) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4032.8' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-72: Spud date.

6-7-72: Ran 10 jts 13-3/8" casing. Set @ 315'. Cemented w/300 sx Class "C" w/2% CC. Plug down at 7:00 p.m. Cement circulated. WOC 12 hours.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 360 cu. ft., Southwestern, API Class "C" w/2% CC.
2. Approx temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92°.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey

TITLE Chief Engineer

DATE June 12, 1972

APPROVED BY Joe D. Ramey

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Supv.

JUN 14 1972

RECEIVED

JUN 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.