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CONTRIBUTION	
DATE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-26

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
250 Mid America Building, Midland, Texas 79701	Gulf State
4. Location of Well	9. Well No.
UNIT LETTER <u>D</u> <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	North Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4236'	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-9-74 Moved in Casing Pullers Inc., and rigged up plugging unit
- 11-11-74 Set Cast Iron Bridge Plug at 9,245' and capped with 35' cement.
- 11-12-74 Set Cast Iron Bridge Plug at 8,650' and capped with 35' cement.
- 11-13-74 Cut off 5 1/2" casing at 7034' and circulated well.
- 11-14-74 Pulled and layed down 125 jts., 5 1/2", 17#, N-80, casing.
- 11-15-74 Pulled remainder of 5 1/2" casing and started picking up tubing.
- 11-16-74 Ran tubing to 7084', circulated well with 9.5# mud and spotted 35 sx cement from 7084' to 6984'. Pulled tubing to 5142' and shut down.
- 11-18-74 Tubing parted at 2686'. Picked up overshot and started in well on tubing.
- 11-19-74 Tied tubing together with overshot and attempted to circulate well. Well would not circulate with 1000 psig
- 11-20-74 Backed off tubing at 4780' and pulled tubing out of hole (Left 11 jts. 2 1/2" 6.4#, N-80 tubing in well from 5142' to 4780')
- 11-21-74 Reran tubing to 4795' and spotted 60sx cement from 4795' to 4595'. Pulled 2 3/8" tubing to 3825' and spotted 45 sx cement across 8 5/8" casing shoe from 3825' to 3725' and pulled tubing out of hole.
- 11-22-74 Cut the 8 5/8" casing at 905' worked casing free and laid down 905' of 8 5/8" 24# casing. Ran 2 3/8" tubing to 950' and spotted 55 sx. cement from 950' to 850' across the 8 5/8" casing stub. Pulled tubing to 449' and spotted 75 sx cement across

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William Allen TITLE Engineer DATE December 19, 1974

APPROVED BY John W. Remyan TITLE John W. Remyan DATE 1

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 27 1974

OIL CONSERVATION COMM.
NECES, H. M.