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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-26

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name Not required									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Gulf State									
2. Name of Operator Anderson Oil and Gas Company, Inc.						9. Well No. 1									
3. Address of Operator 250 Mid America Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Bagley Penn. No.									
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM						12. County Lea									
15. Date Spudded 6-5-72		16. Date T.D. Reached 6-30-72		17. Date Compl. (Ready to Prod.) 7-5-72		18. Elevations (DF, RKB, RT, GR, etc.) 4236' GL		19. Elev. Casinghead 4235'							
20. Total Depth 10,050'		21. Plug Back T.D. 9,997'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0-10,050'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name Lower Penn 9398' to 10,050								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Gamma Ray - Acoustic and Guard								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12-3/4"		34#		399'		17 1/2"		400 SX.		None					
8-5/8"		24 & 32#		3775'		11"		300 SX.		None					
5 1/2"		17 & 20#		10,050'		7-7/8"		375 SX.		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		9338'		9337'	
31. Perforation Record (Interval, size and number) Perforated lower Penn with 31, .045" holes from 9400' to 9847'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9400-9847		31 holes acidized with 6250 gallons 15% DS-30 Acid.							
33. PRODUCTION															
Date First Production 7-5-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 7-6-72		Hours Tested 24		Choke Size 3/4"		Prod'n. For Test Period 159		Oil - Bbl. 239		Gas - MCF 369		Water - Bbl. 1503		Gas-Oil Ratio	
Flow Tubing Press. 0-250#		Casing Pressure Packer		Calculated 24-Hour Rate 159		Oil - Bbl. 239		Gas - MCF 369		Water - Bbl. 47.4		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By H. F. Clingman					
35. List of Attachments Gr. Acoustic Log, Acreage Dedication Plat, Inclination Report C-103 & C-104															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>[Signature]</u>						TITLE <u>Engineer</u>		DATE <u>7-7-72</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1716	T. Canyon	9260
T. Salt	1792	T. Strawn	9824
B. Salt	2329	T. Atoka	
T. Yates	2430	T. Miss	
T. 7 Rivers	2558	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3733	T. Simpson	
T. Glorieta	5142	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	6515	T. Granite	
T. Drinkard	6642	T. Delaware Sand	
T. Abo	7302	T. Bone Springs	
T. Wolfcamp	8447	T.	
T. Penn.	8872	T.	
T. Cisco (Bough C)	8943	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Albert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio State
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1716		Red beds and sand				
1716	1792		Anhydrite				
1792	2329		Salt & Anhydrite				
2329	2430		Lime & Anhydrite				
2430	2558		Sand & Shale				
2558	3733		Anhydrite & Sand				
3733	5142		Lime				
5142	6642		Sand & Lime				
6642	7302		Lime				
7302	8447		Shale & Lime				
8447	10,050		Lime & Shale				

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JUL 14 1972

OIL CONSERVATION COMM.
ALBUQUERQUE, N. M.