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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

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DISTRIBU	TION	Form C=103 Supersedes Old			
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103		
FILE		THE WEXTER OF CONSERVATION COMMISSION	Filertive 1-1-65		
U.S.G.S.					
LAND OFFICE			5.1 Indicate Type or Lease		
OPERATOR		 	State X Fee		
			5. Stille Off & Gas Lerge No.		
	Cii	NDDV NOTICES AND DEPOSIT	E-26		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FAUG BACK TO A DIFFERENT RESERVOIR. (FORM C-101) FOR SUCH PROPOSALS.)					
			7. Unit Agreement Notice		
well XX	WELL	OTHER-	Not required		
· ·			T. Carrier State States		
Anderson Oil & Gas Company, Inc.			Gulf State		
2:50 Mid A	merica Blo	lg., Midland, Texas 79701			
			1 4 to r Leid and Dawn over 1 to a		
UNIT LETTER D . 710 FEET FROM THE NORTH LINE AND 660			Bagley Penn., No.		
THE West LINE, SECTION 35 TOWNSHIP 11-S PANGE 33-E NMPM.					
mmm	,,,,,,,,,,,,				
		15, Elevation (Show whether EF, RT, CR, etc.) 4236 GL	Lea		
16.	Che		Tree L'7007777		
	NOTICE O	ck Appropriate Box To Indicate Nature of Notice, Report of C	Other Data		
		SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIA	L WORK	PLUG AND ABANDON REMEDIAL WOOK			
TEMPORAFILY ABAN	r=====================================		ALTERING CALING		
COMMENCE DRILLING OPNS.			PEUG ANY ABASCUNES		
		CHANGE PLANS CASING TEST AND CEMENT JOB			
OTHER		OTHER			
17. Describe Propo work) SEE RU	osed or Complete	d Operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting cay proposit		
6-13-72 to					
6-30-72		7-7/8" in sand shalo and time (see 5000)	250		
	and the state of the same and think them after the banks of the banks of the same of the s				
7-1-72	Gr. Loustic Log from TD to surface & guard log to 8000'.				
	The second of th				
7-2-72	Calculated cement top 7000'. Plug down 9:15 a.m. 7-1-72.				
73-72					
	to 9847!	elation log & perforated $5\frac{1}{2}$ " csg. with 31 holes f	rom 9400!		
74-72	to 9847'. Ran Halliburton bridge plug & RTTS tool to 7950' on 2½" tubing. Acidized lower Penn. perforations with 6250 gallons 15% DS-30 Acid.				
75-72	Swabbing and flowing well to test tank for potential.				
and the fronting notified to the potential.					

18. I hereby certify that the information of over is true and complet	e to the test of my knowledge and belief.	DATE 7-7-72
PPROVED BY John W. Rungan O'IDITION OF APPROVAL, IF ANY:	TITLE	/A1,