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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-26	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator		Not required	
3. Address of Operator		8. Term or Lease Time	
Anderson Oil & Gas Company, Inc.		Gulf State	
4. Location of Well		9. Well No.	
250 Mid-America Bldg., Midland, Texas 79701		1	
UNIT LETTER D 710 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E		10. Field and Pool, or Willcut	
4236 GL		Bagley Penn. No.	
15. Elevation (Show whether DF, RT, GR, etc.)		11. County	
Lea			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-6-72 Spud well @ 1:45 p.m., 6-5-72. Drilled 17- $\frac{1}{2}$ " hole to 399' in red beds. Ran 14 jts. 12-3/4", 34# H-40 casing & cemented @ 399' w/400 sx. cement. Plug down 7:00 p.m., 6-5-72. Cement circulated.
- 6-7-72 WOC 18 hrs. Tstd. csg. to 500#, ok. Drilled 11" hole to 2431' in anhydrite & salt.
- 6-8-72 Drilling 11" hole in anhydrite & gyp @ 3350'
- 6-9-72 Drilling 11" hole in anhydrite, lime & dolomite @ 3775'
- 6-10-72 Ran 98 jts. of 24# & 32#, 8-5/8", J-55 casing & cemented @ 3775' w/300 sx. Plug down 10.15 a.m. 6-9-72. Calculated cement top @ 1985'. WOC 18 hrs. Tested casing to 1000# OK. Drilled 7-7/8" hole to 3920' in lime.
- 6-11-72 Drilling 7-7/8" hole @ 4496' in lime.
- 6-12-72 Drilling 7-7/8" hole @ 5060' in lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Runyan TITLE Agent

DATE 6-12-72

Orig. Signed by
John Runyan
Geologist

APPROVED BY

CONDITIONS OF APPROVAL

JUN 16 1972

RECEIVED

JUN 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.