

COUNTY LEA FIELD Bagley, N. STATE NM 30-025-24152

CPR ANDERSON OIL & GAS CO., INC. MAP

1 Gulf - State

Sec 35, T-11-S, R-33-E

CO-ORD

710' FNL, 660' FWL of Sec

Spd 6-5-72

CLASS

EL

Cmp 7-2-72

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

12 3/4" at 401' w/400 sx

8 5/8" at 3775' w/300 sx

5 1/2" at 10,050' w/375 sx

LOGS EL GR RA IND HC A

TD 10,050'; PBD 9997'

IP (Pennsylvanian) Perfs 9400-9847' F 159 BOPD + 369 BW. Pot
based on 24 hr test thru 3/4" chk. GOR 1503; Grav 47.4; CP
Pkr; TP 250#

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CONT Moran

PROP DEPTH 10,200' TYPE RT

DATE

(Use reverse side of

ization, unitization,
oved by the Commis-

TIFICATION

that the information con-
ting and complete to the
ledge and belief.

Kern

Oil & Gas Co., Inc.

1972

by certify that the well location
on this plat was plotted from field
s of actual surveys made by me or
or my supervision, and that the same
true and correct to the best of my
knowledge and belief.

Date Surveyed

MAY 16, 1972

Registered Professional Engineer
and/or Land Surveyor

Mule E. Alonzo

Certificate No.

2159

660

F.R. 6-5-72; Opr's Elev. 4236' GL
PD 10,200' RT (Pennsylvanian)
Contractor- Moran
6-6-72 TD 401'; WOC.
6-12-72 Drlg. 5060' 1m
6-20-72 Drlg. 8080' 1m & sh
6-26-72 Drlg. 9135' 1m
7-10-72 TD 10,050'; PBD 9997'; COMPLETE
Perf 9400-9847' w/ 31 shots (overall)
Acid (9400-9847') 6250 gals
LOG TOPS: Anhydrite 1716', Yates 2430',
San Andres 3733', Glorieta 5142', Tubb 655
Abo 7302', Wolfcamp 8447', Pennsylvanian
Cisco 8943', Canyon 9260', Strawn 9824'
7-15-72 COMPLETION REPORTED

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-100
Supersedes C-128
Effective 1-1-75

All distances must be from the outer boundaries of the Section

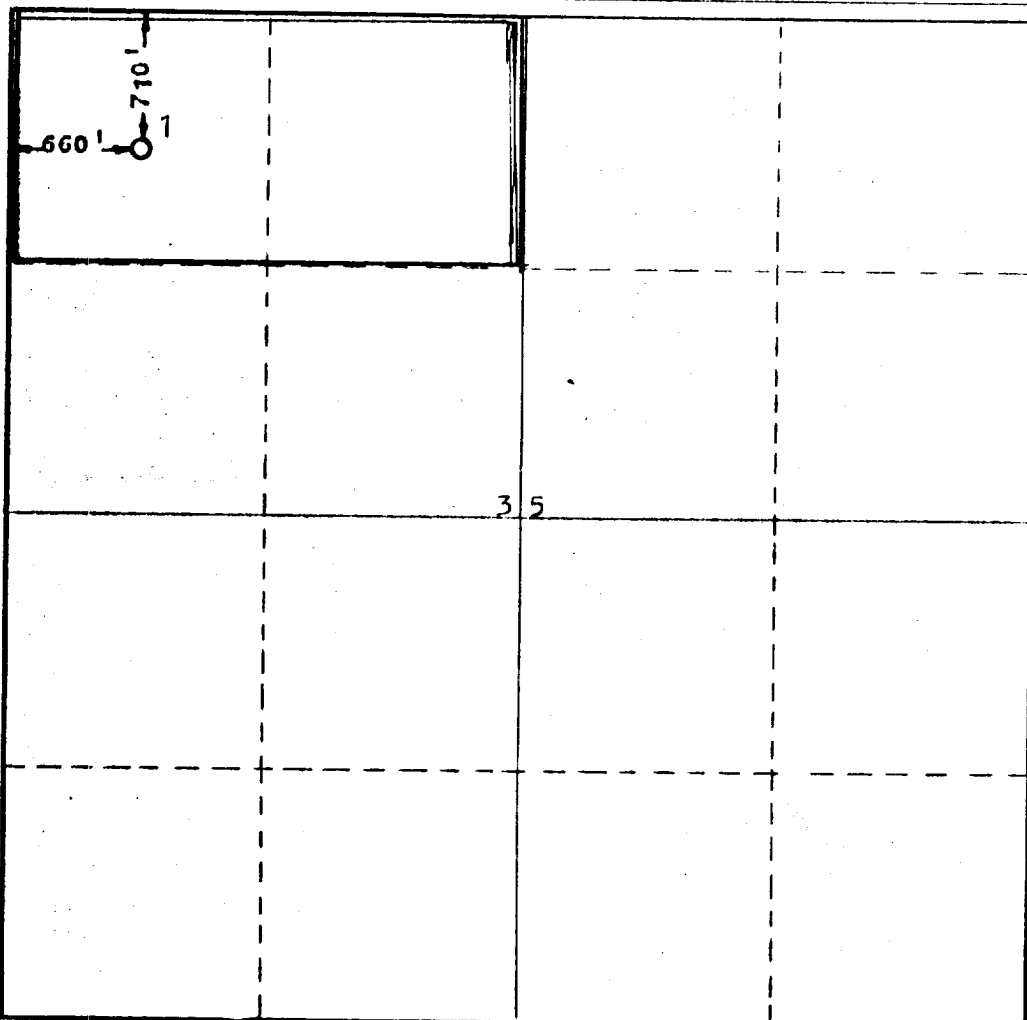
Operator ANDERSON OIL & GAS COMPANY			Lease GULF - STATE			Well No. 1		
Well Letter D	Section 35	Township 11 - N	Range 13 - E	County LEA				
Actual Footage Location of Well:								
660		feet from the NORTH line and		710		feet from the WEST line		
Actual Elevation 4236		Producing Formation Lower Penn.		Pool Bagley Penn., No.		Dedicated Acreage 80		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William G. Kern
William G. Kern

Name

Engineer

Position

Anderson Oil & Gas Co., Inc.

Company

May 30, 1972

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

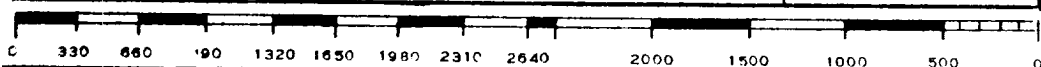
MAY 16, 1972

Registered Professional Engineer and/or Land Surveyor

W. E. Shaw
W. E. Shaw

Certificate No.

2139



RECEIVED

JUL 16 1972

OIL CONSERVATION COMM.
HOBUS, N. M.