

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Page 1 of 3

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. & <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. (117 Ac. Fee)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Young Fed. Com.
3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4317' GR; 4329' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11-12-79
Moved in and rigged up PBCP Services, Inc. POH with 2 3/8" tubing. Hole full of mud.

11-13-79
Installed BOP. Loaded casing with 18 BW. Pressured casing to 1500#. Could not pump. WIH with RTTS packer on 179 joints 2 3/8" tubing. Set packer at approx. 5550' depth. Pressured casing to 1500#. Pressured tubing to 5500#. Pressure held steady. Bled off pressure, released packer and POH. WIH with OS for 2 3/8" EUE tubing collar on 2 3/8" tubing. Attempted to latch onto tubing at 5831'. Could not latch on.

11-14-79
POH with OS. Ran lead impression block. Had clear and clean imprint of 2 3/8" tubing collar. WIH with OS. Latched onto tubing.

11-15-79
WIH with 210 joints 1" tubing to 6633' depth.

11-16-79
Displaced hole with salt water. Continued picking up 1" tubing and WIH to 7922' depth. Circulated hole clean.

11-17-79
POH and laid down 1" tubing. Ran 1 11/16" OD Chem. Cutter. Tagged up at 6360'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grosbeck TITLE District Engineer DATE 12-20-79APPROVED BY W. H. Sutton TITLE OIL & GAS DIVISION DATE JAN 27 1980

CONDITIONS OF APPROVAL, IF ANY: