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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
(117 AC. Fee)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Young Federal Com.
3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 3300 FEET FROM East LINE, SECTION 7 TOWNSHIP 9-S RANGE 34-E NMP#4	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4317' GR; 4329' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-79 Continued  
POH. Ran shot can with sucker rod on bottom. Shot in collar with electric line at 7583'. Pulled 8 stands tubing.  
11-19-79  
POH to overshot. Removed OS. Tubing collar was split. Replaced collar and went in hole. Spotted 30 sx. cement at 7583' to form 300' cement plug to 7283'.  
11-20-79  
Spotted 20 sx. cement through tubing at 5500' to form 200' plug across Glorieta to 5300' depth. POH with tubing. Welded onto 4 1/2" casing.  
11-21-79  
Shot 4 1/2" casing at 3996'. Not free. Worked casing. Casing parted while working to 100,000#.  
11-23-79  
POH with 52 joints 4 1/2" casing. WIH with OS for 4 1/2" casing body. Latched on. Worked casing. Shot in collar at 3800'.  
11-24-79  
Worked casing. Casing parted 6 joints above OS. POH with 46 joints 4 1/2" casing.  
11-26-79  
Laid down 46 joints 4 1/2" casing. WIH with tubing. Attempted to enter 4 1/2" stub.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. B. Goetz TITLE District Engineer DATE 12-20-79

APPROVED BY W. B. Goetz TITLE Oil & Gas Supervisor DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: