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5a. Indicate Type of Lease
State ☐ Fed. & ☒
5. State Oil & Gas Lease No.
(117 Ac. Fee)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator The Maurice L. Brown Company | 8. Farm or Lease Name Young Fed. Com. |
| 3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Vada Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4317' GR; 4329' KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-79 Continued
Kept going beside casing. POH.
11-27-79
WIH with taper tap. Screwed into casing top. POH. Laid down 6 joints 4½" casing (201.80'). Total casing recovery 52 joints (1717.41').
11-28-79
WIH with 2 3/8" tubing to 4061'. Spotted 50 sx. cement at 4061'. Spotted 50 sx. cement at 1760'.
12-03-79
Welded onto 8 5/8" casing. Worked casing. Shot 8 5/8" casing in collar at 1112'. Worked free. (1104.04') Laid down 32 joints 8 5/8" casing.
12-04-79
Spotted 70 sacks cement through tubing at 1160' depth. Tagged T/C at 1040'. Spotted 70 sacks cement through tubing at 440'. Laid down tubing.
12-05-79
Tagged T/C at 337' (103' of fill). Spotted 10 sx. cement plug at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 12-20-79

APPROVED BY Alb. Stutman TITLE OIL & GAS ENGINEER DATE JUN 27 1980

CONDITIONS OF APPROVAL, IF ANY: