

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed. ☒ **Fee**

5. State Oil & Gas Lease No.
(117 AC. Fee)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
The Maurice L. Brown Company

3. Address of Operator
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202

4. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **3300** FEET FROM
THE **East** LINE, SECTION **7** TOWNSHIP **9-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4317' GR; 4329' KB

7. Unit Agreement Name

8. Farm or Lease Name
Young Fed. Com

9. Well No.
1

10. Field and Pool, or Wildcat
Vada Penn

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production ceased on this well on 10-9-79. A well service unit was moved onto the well on 10-31-79 and it was determined that the casing had collapsed. The tubing could not be pulled but was found to contain drilling mud. The tubing has been salvaged from approximately 5831'. It is proposed to plug and abandon as follows:

1. Move in and rig up PBCP Services, Inc. casing pulling rig.
2. Run cement retainer on 2 3/8" tubing and set above the tubing fish at 5800'.
3. Squeeze cement with 200 sacks to provide 2200' of cement plug to 8000' depth.
4. Salvage 4 1/2" casing from free point anticipated to be at 4500'.
5. Load hole with salt gel mud.
6. Spot 50 sacks cement through tubing from 50' inside 4 1/2" casing stub to form 100' cement plug. Tag top of cement.
7. Spot 50 sacks cement through tubing at 4002' depth to form 100' plug across 8 5/8" casing shoe located at 3952' depth. Tag top of cement.
8. Spot 35 sacks cement through tubing at 2200' inside 8 5/8" casing to form 100' plug across top of salt section.
9. Salvage 8 5/8" casing from free point anticipated to be at 1000'.
0. Spot 70 sacks cement through tubing from 50' below 8 5/8" casing stub. *Con't.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brospeck TITLE District Engineer DATE 11-5-79

APPROVED BY John Runyan TITLE Geologist DATE NOV 6 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 5 1974

O.C.D. HOBBS, OFFICE