DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	_ GAS
OPERATOR PRORATION OFFICE			
Operator Apache Expl	oration Corporation		
Address P. O. Box 2	299, Tulsa, Oklahoma 741	0 <b>1</b>	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Trans <b>pay</b> ter of: Oil Dry Ga		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			40 AC Fed. 098591
DESCRIPTION OF WELL ANI Lease Young Federal Comm			III AC LEE
Location _			erd or Fee
Image: Participant of the second se	980 Feet From The Lin	3300 ne and Feet Fro	m TheEast:
7 Line of Section T	9 <b>S</b> Sownship Range	34E , <sub>NMPM</sub> ,	Lea County
DESIGNATION OF TRANSPOL		Effective 7 A.M. Ap	pril 12, 1973
Persian Corporation		Address (Cive address to which app P. O. Box 1183, Houst	-
Name of Authorized Transporter of C Warren Petroleum Co	Casinghead Gas or Dry Gas <b>rporation</b>	Address (Give address to which app P. O. Box 900, Dallas	proved copy of this form is to be sent)
If well produces all or liquids, give location of tanks.	<sup>Uni</sup> F <sup>Seo</sup> 7 <sup>Tw</sup> 9S <sup>Ro</sup> 34E	is gas actually connected?	When
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Not Applicable
Designate Type of Complet	tion - (X)	Naw Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	News of Decivery Formation	Top Oil/Gas Pay	Tukine Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Polydrich	l l	, at mç 170pm
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·····
	FOR ALLOWABLE. (Test must be a able for this de	fter recovery of total volume of load o opth or be for full 24 hours)	bil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbis.	Water-Bbla.	Gas - MCF
Actual Proa, During Test			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	1	, 19 
			· · · · · · · · · · · · · · · · · · ·
Som R. Do.	~ ma	This form is to be filed i	n compliance with RULE 1104.
Tom R. Jerome Regional Production	"Adminstrator	If this is a request for all well, this form must be accom tests taken on the well in acc	lowable for a newly drilled or deepene spanied by a tabulation of the deviatio cordance with RULE 111.
ور	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
April 12, 1973		BUIL ON HOW CHE FILL	II, III, and VI for changes of owner