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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-112
Effective 1-1-65

Operator Apache exploration Corporation	
Address P. O. Box 2299, Tulsa, Oklahoma 74101	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CASINGHEAD GAS MUST NOT BE PLACED AFTER 11/1/72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name and address of previous owner **THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

II. DESCRIPTION OF WELL AND LEASE		40 AC. Fed. 098591	
Lease Name Young Federal Comm.	Well No. 1	Pool Name, including Formation Vada Penn (Bough "C")	Kind of Lease 117 AC. Fee
Location		State, Federal or Fee	
Unit Letter F ; 1980 Feet From The North Line and 3300 Feet From The East			
Line of Section 7 Township 9S Range 34E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Company - Tulsa	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -	Address (Give address to which approved copy of this form is to be sent) =
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 7 9S 34E	No -

If this production is commingled with that from any other lease or pool, give commingling order number: **Not applicable**

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X	X
Date Spudded June 28, 1972	Date Compl. Ready to Prod. August 5, 1972
Total Depth 9674'	P.B.T.D. 9655'
Elevations (DF, RKB, RT, GR, etc.) 4317 GR	Name of Producing Formation Bough "C"
Top Oil/Gas Pay 9620'	Tubing Depth 9555'
Perforations 9620' - 9640'	Depth Casing Shoe 9674'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
15"	11 3/4"
11"	8 5/8"
7 7/8"	4 1/2"
	2 7/8"
DEPTH SET	SACKS CEMENT
390'	350
3,952'	375
9,674'	400
9,555'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks July 29, 1972	Date of Test August 7, 1972
Length of Test 24 hrs.	Producing Method (Flow, pump, gas lift, etc.) Pump (Kobe 4" x 2 3/8" x 2 3/8")
Tubing Pressure 3000#	Casing Pressure -
Actual Prod. During Test 1058	Water - Bbls. 676
	Gas - MCF 270

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
	Gravity of Condensate
Testing Method (pilot, back on)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED AUG 14 1972	
BY Supervisor SUPERVISOR DISTRICT I	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

Regional Production Administrator
August 9, 1972

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AUG 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.