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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Apache Exploration Corporation		8. Farm or Lease Name Young Federal Comm.
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101		9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4317 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" surface hole @ 2:30 A.M. on 6/28/72 and drilled to 390'. Set 11 3/4" OD 42#, H-40, ST&C new casing at 390' and cemented with 350 sacks class C w/2% Calcium Chloride. Plug down at 3:35 A.M. with good cement returns to surface. WOC 12 hours, cat off, nipples up BOP and pressure tested to 1000 psi for 30". All held O.K. & prep. to drill out from under surface with 11" hole.

Drilled 11" hole to 3980' and ran 112 jts. of 8 5/8" OD 24 & 32# ST&C casing to 3982' KB. Cemented with 375 sacks of Class C w/2% Calcium Chloride. Plug down at 11:30 P.M. on 7-4-72 with good returns throughout job. WOC 12 hours, nipples up BOP equipment and tested casing & cement to 1000 psi for 30". All held O.K. & preparing to drill ahead with 7 7/8" Hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray H. Reers* TITLE Regional Production Administrator DATE July 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE AUG 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1972

U.S. NATIONAL OIL CONSERVATION COM. 2.
WASHINGTON, D.C.

2001 41 504