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ERGY AND MINERALS DEPAR	THEN	Ţ
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. OF COPIES RECEIVE	OIL CONSERVATION DIVISION		Revised 10-1-76						
DISTRIBUTION	P.O. Box 2088	T							
NTA FE	SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease State Fee X							
LE		State	Lee 1 1						
S.G.S		5 State Oil &	Gas Lease No.						
ND OFFICE). State of the	-						
PERATOR									
	SUNDRY NOTICES AND REPORTS ON WELLS	xxxxxxxxxxxx	XXXXXXXXXXXXXXXXX						
A NAT HEE THIS FORM	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT	r xxxxxxxxxxxx	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						
RESERVOIR. L	ISE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)	XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						
OIL	GAS	7. Unit Agreem	7. Unit Agreement Name						
WELL T	WELL OTHER Dry Hote	-							
Name of Operator		8. Farm or Lea	· ·						
Read & Stevens, Inc		Sheridan "C	Com"						
Address of Operator	-	9. Well No.							
P.O. Box 1518, Rosy	well, NM 88201	10 Field and	Pool, or Wildcat						
Location of Well		10. 11010 0.00	, , , , , , , , , , , , , , , , , , , ,						
	554 FEET FROM THE North LINE AND 554 FEET FROM	Vada Penn							
	SECTION 19 TOWNSHIP 9S RANGE 34E NMPI	y XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
	xxxxxxxxxxx 5. Elevation(Show whether DF,RT,GR,etc.)	12. County	XXXXXXXXXXXXXXXXX						
‹ xxxxxxxxxxxxxxxxx	1	Lea	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						
****	Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	•						
NOTIC	E OF INTENTION TO: SUBSEQUENT	REPORT OF:							
		T ALTERIA	NG CASING						
PERFORM REMEDIAL W		 	ND ABANDONMENT X						
TEMPORARILY ABANDO	OACHIO TEST AND CENENT IO	 	15 15 115						
PULL OR ALTER CASI	NG OTHER	- 							
OTHER									
veribe Proposed or ted date of startin	Completed Operations(Clearly state all pertinent details, and gl g any proposed work) SEE RULE 1103.	ve pertinent date	es, including esti-						
12-14-82	RUCU, pull rods.								
12-15-82	Pull rods, pump & tbg. Set CIBP w/30¹ cmt € 9600¹								
	Circ hole w/mud. 25sx @ 8900'-8700'.								
12-16-82	Pulled tbg, prep to pull csg, dismantle tank battery.								
2 4 4 4 4 4 4 7 4 7 4 7 4 7 4 7 4 7 4 7									
12-18-82 Determine free point, free @ 3400'.									
12-19-82 Cut csg @ 3400', pull & LD 100jts 5 1/2" csg. 12-21-82 Ran tbg to 5400', spot 35sx 5400'-5100' tagged, spot 35sx 4050'-3936' tagged, 42sx @ 3450'-3279'.									
12-21-82									
12-22-82									
12-23-82									
12-24-82 Spot 65sx 400'-200', spot 15sx @ surface w/dry hole marker.									
12-29-82	Move CU off location, clean up location. Ready for inspection.								
NOTE: Sundry of	12-29-82 is being resubmitted 1-7-83 to add the plug on 12-16-82	which was left o	off in error.						

eceby	certify	that	the information	above	İs	true	and	complete	то	TNE	Dest	OT	my	Knowledge	anu	Delle:	
			F-11														

SIGNED B Stublis	TITLE Drilling & Production Manager	DATE1-7-83
APPROVED BY David Culanout CONDITIONS OF APPROVAL, IF ANY:	TITLE OIL & GAS INSPECTOR	DATE 111 1983