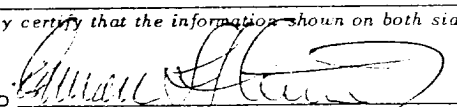


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Sheridan "Com"	
2. Name of Operator Read & Stevens, Inc.		9. Well No. 1	
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well		12. County Lea	
UNIT LETTER <u>D</u> LOCATED <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM			
15. Date Spudded 7/11/72	16. Date T.D. Reached 8/6/72	17. Date Compl. (Ready to Prod.) 8/23/72	18. Elevations (DF, RKB, RT, GR, etc.) 4308.5' GR
19. Elev. Casinghead 4320.5' RKB			
20. Total Depth 9715'	21. Plug Back T.D.	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-TD Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 9661'-9678'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Welex - Sidewall Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	34#	349'	15"
8 5/8"	24.28 & 32#	3945'	11"
5 1/2"	15.5 & 17#	9715'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx.		None	
300 sx.		None	
500 sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
-			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9673.88	9568	
31. Perforation Record (Interval, size and number)			
2 SPF 9661-9678'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9661-9678'		500 gals 15% DS-30 acid,	
		2000 gals 28% DS-30 and	
		2000 gals 3% DS-10.	
33. PRODUCTION			
Date First Production 8/23/72	Production Method (Flowing, gas lift, pumping - Size and type pump) Hydraulic		Well Status (Prod. or Shut-in) Producing
Date of Test 8/23/72	Hours Tested 24	Choke Size Open 2"	Prod'n. For Test Period 421
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
No Gauge	316	No Gauge	No Gauge
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
0#	Pkr.	421	48
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Sidewall Neutron Log and Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <u>Agent</u>	DATE <u>8/28/72</u>

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OIL CONSERVATION COMM.
HOBBES, N. M.