DISTRIBUTION

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	U.S.G.S.	_	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL				
	OPERATOR GAS	_			
1.					
•	Operator				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Styling Name Change Only				
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company				
	If change of ownership give name	- Limit			
**	and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se Large No.	
	U. D. Sawyer 8 Crossroads Siluro Devonian State, Federal or Fee Fee				
	Location				
	Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East				
	Line of Section 27 To	wnship 9-S Range	36-Е , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oi.	or Condensate	Address (Give address to which appr		
	Mobil Pipeline Company Name of Authorized Transporter of Ca	/ singhead Gas ★ or Dry Gas	P. O. Box 900, Dalla	S, Texas 75221 oved copy of this form is to be sent)	
	Warren Petroleum Compa		P. O. Box 1589, Tuls		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen ATTANOMA 74102	
	give location of tanks.	J 27 9-S 36-E	Yes	Oct. 1973	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total values of land of		
	OIL WELL				
	Date First New Oil Han 10 1 duks	Date of lest	Producing Method (Flow, pump, gas l	ifi, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Accord Days Days 2				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda - MCF	
,	'				
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test			
	Noted Flod, 1881-MCF/B	Length of 188t	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE				
7 4.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED, 19		
			BYOrig. Signed Hg		
			Jerry Sexton TITLE Dist L Supre		
	11 . 1	7	This form is to be filed in compliance with RULE 1104.		
_	Maria I-Pere (Signature)		If this is a request for allow	wable for a newly drilled or deepened	
(Signa Senior Accounting Acc		ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	Senior Accounting Assistance (Title)		All sections of this form my	ist be filled out completely for allow-	
_	January 25, 1982		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
	(Dai	(e)	well name or number, or transpor	ten or other such change of condition. • he filed for each pool in multiply	

BECEIVED

JAN 2.8 1982