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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Sun Oil Company		
Address of Operator P. O. Box 1861, Midland, Texas 79701		
Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM East 27 TOWNSHIP 9-S RANGE 36-E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name U. D. Sawyer
9. Well No. 8
10. Field and Pool, or Wildcat Crossroads Siluro Devonian
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GR 4031.5'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-7-75 MIRU. Ran 2-7/8" tbq. set @ 7063. SDFN.
- 8-8-75 Tag btm. @ 7198' & spot 50 sxs Cl. "C" cmt w/2% CaCl @ 7063'. PU to 6626'. Tag cmt. top @ 6835. Prep to POOH w/7" csg.
- 8-9-75 Dialog cut csg. @ 6225' w/jet cutter. POOH w/50 jts., 2180', 7" csg. & SD for weekend.
- 8-11-75 Finished pulling 7" csg., total rec. 6205. Ran 2-7/8" tbq. to spot cmt plug. Could not get below 5787'. POOH and LD tbq.
- 8-12-75 NU wellhead, ran 1 jt. tbq. & shut in well -TA-. NOTE: Evaluation is under way to determine whether to re-enter well and sidetrack.

Expires 11/1/75

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles Gray</i>	TITLE Proration Analyst	DATE 8-19-75
APPROVED BY <i>John Ruyen</i>	TITLE Geologist	DATE AUG 22 1975
CONDITIONS OF APPROVAL, IF ANY:		