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Orig. Signed By John Russian AUG 22 1975	8-8-75 Tag btm. @ 7198' & spot 50 sxs C1. "C" cmt w/2% CaCl @ Tag cmt. top @ 6835. Prep to POOH w/7" csg. 8-9-75 Dialog cut csg. @ 6225' w/jet cutter. POOH w/50 jts., 8-11-75 Finished pulling 7" csg., total rec. 6205. Ran 2-7/8" Could not get below 5787'. POOH and LD tbg. 8-12-75 NU wellhead, ran l jt. tbg. & shut in well -TA NOTE: to determine whether to re-enter well and sidetrack.	2180', 7" csg. & SD for weeke tbg. to spot cmt plug.
John Russian	8-8-75 Tag btm. @ 7198' & spot 50 sxs C1. "C" cmt w/2% CaCl @ Tag cmt. top @ 6835. Prep to POOH w/7" csg. 8-9-75 Dialog cut csg. @ 6225' w/jet cutter. POOH w/50 jts., 8-11-75 Finished pulling 7" csg., total rec. 6205. Ran 2-7/8" Could not get below 5787'. POOH and LD tbg. 8-12-75 NU wellhead, ran 1 jt. tbg. & shut in well -TA NOTE: to determine whether to re-enter well and sidetrack.	2180', 7" csg. & SD for weekend tbg. to spot cmt plug. Evaluation is under way
John Rivers	8-8-75 Tag btm. @ 7198' & spot 50 sxs C1. "C" cmt w/2% CaC1 @ Tag cmt. top @ 6835. Prep to POOH w/7" csg. 8-9-75 Dialog cut csg. @ 6225' w/jet cutter. POOH w/50 jts., 8-11-75 Finished pulling 7" csg., total rec. 6205. Ran 2-7/8" Could not get below 5787'. POOH and LD tbg. 8-12-75 NU wellhead, ran 1 jt. tbg. & shut in well -TA NOTE: to determine whether to re-enter well and sidetrack. Could not get below 5787'. Pooration Analyst	2180', 7" csg. & SD for weekend tbg. to spot cmt plug. Evaluation is under way
	8-8-75 Tag btm. @ 7198' & spot 50 sxs C1. "C" cmt w/2% CaC1 @ Tag cmt. top @ 6835. Prep to P00H w/7" csg. 8-9-75 Dialog cut csg. @ 6225' w/jet cutter. P00H w/50 jts., 8-11-75 Finished pulling 7" csg., total rec. 6205. Ran 2-7/8" Could not get below 5787'. P00H and LD tbg. 8-12-75 NU wellhead, ran 1 jt. tbg. & shut in well -TA NOTE: to determine whether to re-enter well and sidetrack. Cf. Jane 1/1/75 hereby certify that the information above is true and complete to the best of my knowledge and belief. Orig. Signed for	2180', 7" csg. & SD for weeke tbg. to spot cmt plug. Evaluation is under way