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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Sun Oil Company | 8. Farm or Lease Name U. D. Sawyer |
| 3. Address of Operator P. O. Box 1861, Midland, Texas 79701 | 9. Well No. 18 |
| 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E NMPM. | 10. Field and Pool or Wield Crossroads Dev. |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR 4031.5 | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU
2. Run 2-7/8" tubing to 7050'.
3. Spot 50 sx. class "C" w/2% calcium chloride 7050-6800.
4. Pull up and WOC 3 hours. Tag plug and if ok, Pull tubing.
5. Run free point. Shoot and pull 7" casing. Est. 5,000' recovery.
6. Spot a 40 sx. cement plug 50' in and out of 7" casing.stub. If 7" casing was recovered below 9-5/8" casing seat, release rig and begin planning to sidetrack the well. If 7" casing is not recovered below 9-5/8" casing seat, continue the procedure and plug this well. Will plan to drill a new well.
7. Spot 40 sx. cement plug 50' in and out of 9-5/8" casing seat if exposed.
8. Shoot and pull 9-5/8" casing at free point. Estimate 900' recovery.
9. Spot 50 sx. cmt plug 50' in and out of 9-5/8" casing stub.
10. Spot 75 sx. cement plug 50' in and out of 13-3/8" casing seat.
11. Spot 15 sx. cement plug at surface. Weld on cap and install permanent marker.

NOTE: Use 9.5#/gal mud between all cement plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray

TITLE Proration Analyst

DATE 7-29-75

APPROVED BY John Runyan

TITLE

DATE 1975

CONDITIONS OF APPROVAL, IF ANY: