

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name U. D. Sawyer
3. Address of Operator Box 1861, Midland, Texas 79701		9. Well No. 8
4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4031.5' GR.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Casing Collapse <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While attempting to change pumps, discovered tight place in 7" csg. @ Depth of 7170 to 7192'. Swaged csg. & set RBP @ 10795' & prepared to squeeze. Sqz. 1-14-74 - Pkr. @ 7004' 200 sx. CI. "C" Sqz. 1-15-74 - 200 sx. CI "C". Disp. cmt. to 7095. Drld & reamed to 7192 - Csg. clear. 1-21-74 - Reset pkr. @ 6902' & sqzd. w/200 sx. CI. "C", displaced cmt. to 6979 & drlg. cmt. from 6902 - 7196. Reset pkr. @ 6910 & sqz. w/75 sx. CI. "C". Cmt displaced to 7092. Drld, reamed, & milled from 6976 to 7198'. Recovering metal, cmt. and some formation. RR 2-9-74, shut-down to evaluate & plan directional drilling operation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Hay TITLE Proration Clerk DATE 4-3-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: