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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE	.EW MEXICO OIL CONSERVATION COMMISSIC. Form C-104 REQUEST FOR ALL OWARLE Supercedes Old C-104 and 6		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
011	-		
TRANSPORTER GAS			
OPERATOR OFFICE			
Operator Operator			
Sun 011 Company			
P. O. Box 1861, Mic	land Toyon 70701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change to Ownership	Oil Dry Go		
Change in Ownership	Casinghead Gas X Conder	nsate	
and address of previous owner DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
U. D. Sawyer	8 Crossroacs S:	ilura Devonian State, Feder	ral or Fee Fee
Location R 23	210 F	agn	'n
Unit Letter B ; Z	Feet From The E Lin	e and 990 Feet From	The N
Line of Section 27 T	ownship 9-8 Range	3 6-E , _{nmpm} ,	Lea County
DECIONATION OF THE ANCHOR	OTED OF OUR AND MARKING AT CO		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Mobil Pipe Line Con	npany	Box 900, Dallas, Te	xas 75221
Name of Authorized Transporter of C Warren Petroleum Co			oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok Is gas actually connected?	hen /4102
If well produces oil or liquids, give location of tanks.	J 27 9-S 36-E	Yes	October - 1973
-	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
·· · (~+, MD, MI, UN, EEC.)	Townsong i dinimital	grander were demonstrated and a second	
Perforations			Depth Casing Shoe
	WINING AND A CO	CENCUTIVE DECADE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas l	ust, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	(CE	OIL CONSERV	ATION COMMISSION
Tommission have been complied with and that the information given		APPROVED, 19	
		BY	
		TITLE	
This			compliance with RULE 1104.
If this is a request for allowable for a newly dr (Signature) (Signature)		wable for a newly drilled or despened	
(Sign	nature)	tests taken on the well in acco	ordance with RULE 111.
	itle)		ust be filled out completely for allow-
10/6/7 3		Fill out only Sections I.	II. III. and VI for changes of owner,
(D	ate)	well name or number, or transpor	rter, or other such change of conditions at be filed for each pool in multiply
	•	Separate Forms C-104 mus	er he man tot each hoot in mercibil