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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-426 & E-26

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Bagley State Com.	
2. Name of Operator Meadco Properties, Ltd.		9. Well No. 1	
3. Address of Operator 407 West Wall St., Midland, Texas 79701		10. Field and Pool, or Wildcat N. Bagley (Lower Penn)	
4. Location of Well UNIT LETTER F LOCATED 1280 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 34 TWP. 11S RGE. 33E NMFM			
15. Date Spudded 7/3/72	16. Date T.D. Reached 7/28/72	17. Date Compl. (Ready to Prod.) 8/5/72	18. Elevations (DF, RKB, RT, GR, etc.) 4286' Gr
19. Elev. Casinghead 4265'			
20. Total Depth 10,021'	21. Plug Back T.D. 10,000'	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-10,021' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9646-9747 Pennsylvanian			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustic Velocity, Forxo, Guard Log, Gamma Ray Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	34#	401'	17-1/2"
8-5/8"	32#, 23#324#	3,780'	11"
4-1/2"	J-55 & K-50	10,021'	7-7/8"
	11:60		
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			9620'
			9618'
31. Perforation Record (Interval, size and number) 1 hole each @ 9743, 44, 45, 46, 47, 9655, 54, 50, 47, 46		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9743-47	2000 gal 15% NE
		9655-46	2500 gal 15% NE
33. PRODUCTION			
Date First Production 8/4/72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod
Date of Test 8/5/72	Hours Tested 24	Choke Size 42/64"	Prod'n. For Test Period 380
Flow Tubing Press. 105#	Casing Pressure packer	Calculated 24-Hour Rate 380	Oil - Bbl. 380
			Gas - MCF 647
			Water - Bbl. 689
			Gas - Oil Ratio 1702/1
			Oil Gravity - API (Corr.) 42.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By F. A. Wisc
35. List of Attachments Acoustic Velocity log, deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Bill C. [Signature]		TITLE Owner	
		DATE 8/8/72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9770	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2448	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2565	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3730	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5120	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6477	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7230	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8420	T. _____	T. Chinle _____	T. _____
T. Penn. 9223	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 8820	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Rock & Redbed				
400	1554	1154	Shale				
1554	2435	881	Anhydrite & salt				
2435	3480	1045	Sand, Shale & Anhydrite				
3480	5130	1650	Lime & Anhydrite				
5130	10021	4891	Lime & Shale				

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AUG 16 1972

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HOUSTON, TEXAS