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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRILLER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
2. Name of Operator	
Oil Development Company of Texas	
3. Address of Operator	
900 S. Polk St., Amarillo, Texas 79101	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
SFPRR "27"
9. Well No.
2Y
10. Field and Pool, or Wildcat
Crossroads (Siluro-Devonian)
12. County
Lea

UNIT LETTER	F	LOCATED	2310	North	2310
THE West LINE OF SEC. 27 TWP. 9S R. 3E					
15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Revised)	18. Elevations (D.F., R.R.E., R.T., G.R., etc.)	19. Elev. Casinghead	
7-25-72	9-4-72	10-11-72	4030' GL.	4030'	
20. Total Depth	21. Plug Back T.D.	22. Interval	Rotary Tools	Cable Tools	
11,943'	11,924'		0 to T.D.		

24. Producing Interval(s), of this completion	25. Was Directional Survey Made
11,902' to 11,922' Devonian	Drilling Deviation
26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall Neutron Log, Guard log	No

28. CASING RECORD (If packer set in well)			29. LINER RECORD		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	SIZE	TOP	BOTTOM
13 3/8"	48	333'	7"	4,819'	11,943'
9 5/8"	36	4954'			

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	11,849'	11,737'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,902' to 11,922' 1 SF (21 holes) 0.25"	

33. Date First Production		Production Method (Flowing, gas lift, etc.)		Well Status (Prod. or Shut-in)	
10-5-72		flowing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. P. Test Period	Gas - MCF	Water - Bbl.
10-12-72	7	16/64	27	TST M	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Water - Bbl.	Oil Gravity - API (Corr.)
310	----	648	TST M	0	44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TST M	Buck Solley

35. List of Attachments
1 copy S.N. Log, 1 Guard Log

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.	
SIGNED	DATE
O.E. Stogren	10-12-72
Petroleum Engineer	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2207'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>2284'</u>	T. Strawn <u>10424'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2720'</u>	T. Atoka <u>10835'</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2828'</u>	T. Miss <u>11340'</u>	T. Cliff House	T. Leadville
T. 7 Rivers <u>3007'</u>	T. Devonian <u>11820'</u>	T. Menefee	T. Madison
T. Queen <u>3520'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3880'</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4070'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>5505'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6884'</u>	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7668'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>8878'</u>	T.	T. Chino	T.
T. Penn. <u>9210'</u>	T.	T. Permian	T.
T. Cisco (Bough C) <u>9561'</u>	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	176'	176'	Caliche, soil, sand				
176'	1945'	1769'	red beds, gypsum, sand				
1945'	2207'	262'	shale, sand				
2207'	2284'	77'	anhydrite, shale				
2284'	2720'	436'	salt, shale, anhydrite				
2720'	2828'	108'	anhydrite, shale				
2828'	4070'	1242'	sand, shale, salt, dolomite				
4070'	5505'	1435'	dolomite, anhydrite, shale, chert				
5505'	7668'	2163'	sand, shale, limestone, dolomite				
7668'	9210'	1542'	shale, limestone, dolomite, chert				
9210'	10,835'	1625'	limestone, shale, chert				
10,835'	11,340'	505'	shale, sand, limestone				
11,340'	11,820'	480'	limestone, chert, shale, sand				
11,820'	T.D.	123'	dolomite, chert				

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OIL CONSERVATION COMM.
HOLLOMAN, N. M.