

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator			
Address		Oil Development Company of Texas	
		900 Polk Street, Amarillo, Texas 79101	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion	<input type="checkbox"/>	Oil	PLACED AFTER 12/5/72
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	UNLESS AN EXCEPTION TO R-4070
		Dry Gas	IS OBTAINED.
		Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SEPRR "27"	2Y	Crossroads (Siluro-Devonian)	State, Federal or Fee	Fee
Location				
Unit Letter	F	2310 Feet From The	North	Line and 2310 Feet From The
			West	
Line of Section	27	Township	9S	Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipeline Corporation				P. O. Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	F	27	9S	36E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
7-25-72	10-11-72	11,943'		11,924'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
4030' Gr	Devonian	11,902'		11,849'				
Perforations				Depth Casing Shoe				
				11,943'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	13 3/8"		333'		300			
12 1/4"	9 5/8"		4954'		730			
8-3/4"	7" liner		4819' to 11,943'		250			
	2 7/8" tubing		11,849'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-5-72	10-12-72	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
7 hours	310	---	16/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
189 BO	133	0	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Wayne Kelly
(Signature)
General Superintendent
(Title)
October 19, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 20 1972, 19____
BY Orig. Signed by
John Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



RECEIVED

OCT 9 1972

OIL CONSERVATION COMM.
HOBBS, N. M.