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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SFPRR "27"	
9. Well No. 2Y	
10. Field and Pool, or Wildcat Crossroads (Siluro Devoni	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Oil Development Company of Texas
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 4030' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-72: Spud date.

7-26-72: Ran 10 jts 13-3/8" 48# casing. Set @ 333'. Cemented w/300 sx Class C w/2% CaCl₂. Plug down @ 1:30 a.m. 7-26-72. Cement circulated. Tested to 750 psi. WOC 12 hrs. Casing cemented in accordance with NMOCC Option 2 as follows:
1. Volume of slurry-360 ft³, Southwestern, API Class "C" w/2% CC.
2. Approximate temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92°.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

8-5-72: Ran 119 jts 9-5/8" S-80 & K-55 36# Casing. Set @ 4954'. Cement w/430 sx Dowell Lite Wate w/7½# salt/sx & 300 sx Class H w/2½# salt/sx. Plug down @ 9:30 a.m. Casing cemented in accordance with NMOCC Option 1. WOC 24 hours. Tested casing to 500 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Wayne Kelly TITLE General Superintendent DATE August 15, 1972

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE AUG 17 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 16 1972

OIL CONSERVATION COMM.
HOOVER, N. M.

100-443