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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
Revised 1-14-66

1. Name of Lessee
STATE ☐ FEE ☒
2. Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Lease Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ PLUG BACK ☐		8. Lease Name SFPRR "27"	
2. Name of Operator Oil Development Company of Texas		9. Well No. 2Y	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		10. Locality or Wildcat Crossroads <i>L. B. Lea</i>	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>27</u> T. <u>9S</u> R. <u>36E</u> S. <u>2</u>		11. County Lea	
21. Elevations (Show whether DE, RL, etc.) 4030' GL		12. Depth of Well 11,900'	13. Formation Devonian
21A. Kind of Casing Plug Back Blanket		21B. Drilling Contractor	22. Approx. Date Work will start Immediately

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	300'	300	surface
11"	8-5/8"	24 & 32#	4500'	375	3540'
7-7/8"	5-1/2" liner	17 & 20#	4300' to TD	300	10,700'

Plan to use double ram blowout preventer.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Oct 10, 1972

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING 13 3/8" CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO REOPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe O. Meeks Title Chief Engineer Date July 10, 1972

(This space to be used by)

John Runyan

Geologist

JUL 12 1972

APPROVED BY Geologist TITLE Geologist DATE JUL 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.