NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1429

Potes C-102 Impersodes C-128 Etionolius I-1-45

All distances must be from the enter houndaries of the Section.

Operator OHL DEVELOPMENT CO. OF TEXAS				S.F.P. RR. 27		
Init Letter	Section .	Township	Ronge		County	
Lettral Footage Loca	27	9 SOUTH	36	EAST	Le	
2310	feet from the NO	NTM No. on	2310		Wret	
Yound Level Elev.	Producting For		Pool	100	t from the WEST	Dedicated Acronger
				· 		AO Acres
4030 tline the	acreage dedica	an to the subject	well by colo	Crossroad ted pencil o	r hachure marks	
2. If more the	nn one lease is	dedicated to the we	ll, outline e	ach and ide	ntify the owners	ship thereof (both as m working
interest an	d royalty).					
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		nitization, force-poo		to the well,	nave the interes	sts of all owners been consoli-
	,,					
Yes	No If an	swer is "yes;" type	of consolida	ation		
1	:				4 2	
		owners and tract dea	criptions w	nich have ac	tually been con-	solidated. (Use reverse side of
17	necessary.)	م العمد العمد علم م	11 :	· · · · · · · · · · · · · · · · · · ·	1.1 . 1 /1	
forced-soal	ing of otherwise)	or until a non-stands	II Interests	nave been c	onsolidated (by	communitization, writization, been approved by the Commis-
aion.	ing, or otherwise,	or filters a nost-seatisfic	na mir' oil	mitterial and	n interests, nas	been approved by the Lommis-
				 		
	1	4				CERTIFICATION
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	1		1		1 1	ereby certify that the information for-
	1					ned herein is true and cample to the
	et est		1		905	If of my knowledge sed bellet.
			1			
			- -	· 	Nome	1 Daniel
	**				Posi	Jan C. Lecyle
		Note	: LOCATE	N IS 1.01	HIGHE	F (\$)
	Alexander (THAN !	•	DESSIE S		Chief Engineer
		No. 2	LOCATED, 2	310' FS &		The Transfer of the Transfer o
2310	o' 	LINES	of SEC. 2	7	85.1	
			1.		May	26, 1972
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			M.Y.K	ATE O		ler my supervision, and that the some true and extract to the best of my wlodge and heltids.
			1 4 A	-x /	Anna	wladge and belief
• 	7-1			676	[1]	
			REG	370	und is know	
			120	MEXICO		
		4 1		MEX		NAY 23, 1972 bread Professional Englishes
	1			W. WEST	and/or	C Land Sungy yor
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\$30 GGG 19	0 1326 1680 1984	2810 2040 200	0 1900	1000 90	• • •	

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JUL 111072 OIL CONSERVATION COMM. HOBBS, N. M.

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COUNTY I.EA FIELD (rossroads	STA	NM 30-02	<u>5-24188</u>
OPR OIL DEVELOPMENT CO.	INT CO. OF TEXAS		. MA	<u> </u>
2x SFPRR			· · · · · · · · · · · · · · · · · · ·	
Sec 27, T-9-S, R-36-	CO-ORD		10	
2310' FNL, 2310' FWI			-	
Spd 7-25-72		CLASS	EL	
Cmp 10-5-72	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 333' w/300 sx				
9 5/8" at 4954' w/730 sx	, , , , , , , , , , , , , , , , , , , ,			<u> </u>
7" lnr 4819-11,943' w/250	sx			
•			•	
LOGS EL GR RA IND HC A	_			
	TD 11,943'			

IP (Devonian) Perfs 11,902-922' F 648 BOPD. Pot based on 7 hr test thru 16/64" chk. GOR TSTM; Grav 44; CP Pkr; TP 310#

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cont. Sharp

PROP DEPTH 11.900 TYPE

RT



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F.R. 7-17-72; Opr's Elev. 4030' GL, 4049' KB
               PD 11,900' RT (Devonian)
               Contractor - Sharp
               (Replacement well for #2)
               Drlg. 4240'
7-31-72
               Drlg. 5816'
8-7-72
              Drlg. 8363'
8-15-72
               Drlg. 9623'
8-21-72
               Drlg. 11,100°
8-28-72
               TD 11,943'; Rng 7" csg
TD 11,943'; MICU
9-6-72
9-11-72
               TD 11,943'; WOC
9-18-72
               Perf @ 11,770' & sqzd w/50 sx
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	LEA	Crossroads 1	MM Sec	27, T9S,R36E
	OIL DEVELOPM	ENT CO. OF TEXAS 2x SFPRR		Page 2
	9-26-72	TD 11,943'; CO Cmt		
		Perf @ 10,750' & 11,350'		
		Sqzd (11,350') w/50 sx		
		Sqzd (10,750') w/50 sx		
	10-2-72	TD 11,943'; Prep Sqz Csg		•
	10-9-72	TD 11,943'; Tstg		
		Sqz (10,750') w/200 sx		
		Drld out to 11,943'		•
		Perf 11,902-922' w/1 SPF		
	10-17-72	TD 11,943'; WO OCC Pot		
		Acid (11,902-922') 11,000 gals		
		Flwd @ 640 BOPD thru 18/64" chk, T	P 325#	Ł
		(11,902-922')	11 323	
	10-23-72	TD 11,943'; COMPLETE		
4 5				_

10-23-72 Continued LOG TOPS: Anhydrite 2207', Yates 2828'; Seven Rivers 3007', Queen 3520', Grayburg 3880', San Andres 4070', Glorieta 5505', Tubb 6884', Abo 7668', Wolfcamp 8878', Pennsylvanian 9210', Bough "C" 9561', Strawn 10,424', Atoka 10,835', Mississippian 11,340', Devonian 11,820'

10-28-72 COMPLETION REPORTED