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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company		8. Firm or Lease Name Mattie Price
3. Address of Operator P. O. Box 235, Midland, Texas 79703		9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 9-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GK, etc.) 4301' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Commenced 10-18-79

- Set CIBP in 5½" casing at 9600'. Dumped 50' cement on top of plug. Circulated hole with 9.5 ppg brine.
 - Free point of 5½" casing was at 2000'. Shot off casing at 1991' and pulled.
 - Ran tubing in hole. Spotted 15 sx. cement plugs at 6,200' and 4,000' inside 5½" casing, and 40 sx. cement plug at 2050' across 5½" casing stub.
 - Cut off 8-5/8" casing at 981'. Spotted 50 sx. plug at 1000' across 8-5/8" casing stub. Waited overnight and tagged top of plug at 806'.
 - Spotted 75 sx. plug at 430'. Tagged plug with wireline.
 - Spotted cement plug at surface and set permanent location marker. Cleaned location.
- Work completed 10-26-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D. Campbell TITLE Petroleum Engineer DATE 11-01-79

APPROVED BY W. H. Hertzman TITLE OIL & GAS INSPECTOR DATE JUL 27 1980

CONDITIONS OF APPROVAL, IF ANY: