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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Coastal States Gas Producing Company | | 8. Farm or Lease Name Mattie Price | |
| 3. Address of Operator P.O. Box 235, Midland, Texas 79702 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 9-S RANGE 34-E NMPM. | | 10. Field and Pool, or Wildcat Vada Penn | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4301' KB | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date 7-15-79

- Set CIBP in 5- $\frac{1}{2}$ " production casing at 9600'. Dump 50' cmt. on top of plug. (Top perf at 9676', casing set at 9706').
- Shoot-off 5- $\frac{1}{2}$ " casing above free point and pull (Calculated top of cement 8100', estimated recovery 7800').
- Shoot-off 8-5/8" casing above free point and pull (Casing set at 3962', calculated top of cement 2180', estimated recovery 1800').
- Load hole with 9.5 ppg brine and spot cement plugs as follows:
 - 100' plug 50' in & 50' out of 5- $\frac{1}{2}$ " casing stub.
 - 100' plug 7550'-7650' (top Abo at 7710')
 - 100' plug 5200'-5300' (top Glorieta 5338')
 - 100' plug 3910'-4010' across 8-5/8" casing sub-50' in and 50' out of casing.

(SEE ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L Campbell TITLE Petroleum Engineer DATE 6-28-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JUL 2 1979

CONDITIONS OF APPROVAL, IF ANY: