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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Coastal States Gas Producing Company		8. Farm or Lease Name		Mattie Price		9. Well No.		1	
3. Address of Operator		P. O. Box 235, Midland, Texas 79701		10. Field and Pool, or Wildcat		Vada Penn		11. County		Lea	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County		Lea		13. Date Spudded		7-15-72	
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM		14. Date T.D. Reached		8-15-72		15. Date Compl. (Ready to Prod.)		8-23-72		16. Elevations (DF, RKB, RT, GR, etc.)	
17. Total Depth		9706'		18. Plug Back T.D.		-0-		19. If Multiple Compl., How Many		None	
20. Intervals Drilled By		Rotary Tools		0-9706'		21. Cable Tools		22. Was Directional Survey Made		No	
23. Producing Interval(s), of this completion — Top, Bottom, Name		9676-9692'		24. Type Electric and Other Logs Run		GR Neutron		25. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		371'		17-1/2"		350 sxs.		Circulated	
8-5/8"		24,732#		3962'		11"		300 sxs.		None	
5-1/2"		17#		9706'		7-7/8"		200 sxs.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
2-3/8"		9630'		9632'		31. Perforation Record (Interval, size and number)		9676-9692' w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		9676-92'		AMOUNT AND KIND MATERIAL USED		1000 gal 28%, 2000 gal. 15%, 3000 gal. 3%.		33. PRODUCTION		Date First Production	
8-22-72		Production Method (Flowing, gas lift, pumping — Size and type pump)		Pump - Kobe 4" x 2-3/8" x 2'		Well Status (Prod. or Shut-in)		Prod.		Date of Test	
8-24-72		Hours Tested		24		Choke Size		--		Prod'n. For Test Period	
560		Gas — MCF		224		Water — Bbl.		257		Gas — Oil Ratio	
400		Flow Tubing Press.		-0-		Casing Pressure		-0-		Calculated 24-Hour Rate	
560		Gas — MCF		224		Water — Bbl.		257		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By		35. List of Attachments		C-104, Inclination Report, Electric Log (2 copies)		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. Shuler</u>		TITLE <u>Division Prod. Manager</u>		DATE <u>8-29-72</u>							

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AUG 5 - 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.