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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <u>Coastal States Gas Producing Company</u>		8. Farm or Lease Name <u>Mattie Price</u>
3. Address of Operator <u>P. O. Box 235, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Vada Penn</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4298.8</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf. & treat.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up and drilled cement to 9702'. Pulled bit and ran log. Perf. 9679-9692' w/2 JSPF. Spotted acid over perfs. and acidized w/1000 gal. 28%, 2000 gal. 15%, and 3000 gal 3% in two stages. Prep to put on pump and potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE 8-29-72

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE SEP 1 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 5 - 1972

OIL CONSERVATION COMM.
HOUSTON, H. M.

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Mattie Price
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4298.8'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran and cemented 249 jts. (9706') 5½", 17#, J-55, ST&C casing. Set at 9732' with 200 sxs. Incore Pos w/2% gel, 75% CFR-2 & 9# salt/sx. Plug down at 8:00 a.m. 8-15-72. Preparing to complete. WOC 72 hours. Testing to 1000# for 30 min. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Div. Production Manager DATE 8-24-72

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ DATE SEP 1 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 31 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

AUG 25 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

Oil Conservation Comm.
Hobbs, N. M.
Aug 25 1972