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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-191

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Belco Petroleum Corporation	9. Well No.
3. Address of Operator	2000 Wilco Building, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		Flying "M" (San Andres)

UNIT LETTER	D	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM		12. County	Lea
THE	West	LINE OF SEC.	5	TWP.	10-S	RGE.	33-E	SEPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-19-72	8-19-72	9-14-72	4220' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Casing, How Many	23. Intervals Drilled by	24. Rotary Tools
9142'	4500'		0' - 9142'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4298' to 4319' (San Andres)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Compensated Acoustic Velocity, Guard, and Forxo Logs				Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	379'	17-1/2"	360 sx.	None
8-5/8"	24# & 28#	3632'	11"	400 sx.	None
4-1/2"	9.5#	4500'	7-7/8"	250 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4500'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4298' to 4304' with one shot per foot				DEPTH INTERVAL			
4314' to 4319' with one shot per foot				AMOUNT AND KIND MATERIAL USED			
				4298' - 4319' 1000 gals. 28% acid & 3000 gals. 15% acid			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-26-72		Pumping - 1-1/4" downhole pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-14-72	24	--	41	41	TSTM	10	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	25#	41	41	TSTM	10	15.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Used on lease							

35. List of Attachments	
Deviation Survey, Summary of DST's, Set of logs, NMOCC Form C-104	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Glenn Cope Glenn Cope TITLE District Engineer DATE 9-15-72

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>3610'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <b>4992'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>7295'</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>8340'</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ <b>9106'</b>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3610	3610	Anhydrite, Salt & Shale				
3610	4992	1382	Dolomite/intbd. salt & anhydrite				
4992	7295	2303	Intbd. Dolomite, Anhydrite, Salt, & Shale				
7295	8340	1045	Shale				
8340	8460	120	Dolomite				
8460	8990	530	Shale/intbd. Limestone				
8990	9142	152	Limestone/intbd. Shale				

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OIL CONSERVATION DISTRICT

HOUSTON, TEXAS