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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-191

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Read & Stevens State
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4220 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up and spudded well at 1:27 p.m. 7-19-72. Drilled 17-1/2" hole to 383'. Ran 12-3/4" 34# casing with shoe, one centralizer in middle of bottom joint, and baffle plate in top of second joint. Set casing at 379' and cemented with 360 sacks Class "H" with 2% CaCl. Bumped plug at 2:15 a.m. 7-20-72. Cement circulated to surface. WOC 18 hours. Pressure tested casing to 600# for 30 minutes - held O.K.

Drilled 11" hole to 3638'. Ran 8-5/8", 24# and 28# casing and set at 3632' with 400 sacks Class "H" with 2% CaCl. Bumped plug at 8:05 p.m. 7-24-72. WOC 18 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Glenn Cope</u>	TITLE <u>District Engineer</u>	DATE <u>July 31, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>AUG 2 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		