

RECEIVED	
DATE	
TIME	
BY	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO BE USED TO REPORT ON A WELL IN A DIFFERENT RESERVOIR.
USE THIS FORM FOR REPORT ON A WELL IN A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name	
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name Sheridan	
3. Address of Operator Sutton Place Bldg., Suite 200, Wichita, Kansas 67202		9. Well No. 1	
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 667' FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Vada Penn	
11. Elevation (Show whether DF, RT, GR, etc.) 4334.2 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Persian Basin Casing Pullers on 10-8-77
- Ran 2 3/8" tubing and circulated the well with mud laden fluid.
Note: The 5 1/2" casing had previously collapsed at 7172' depth and 100 sx. C1" H" cement had been spotted at 7221' depth on 7-9-77.
- Cut 5 1/2" casing at 5470'. Layed down 161 jts. 5 1/2" casing. Total tally of 5496'.
- Spotted 70 sx. cement through tubing at 5520'.
- Tagged top of cement at 5253'.
- Spotted 35 sx. cement through tubing at 3980'.
- Tagged top of cement at 3836'.
- Shot 8 5/8" casing at 1195'. Pulled and layed down 28 jts. 8 5/8" csg. (1197').
- Spotted 35 sx. cement through tubing at 2125'.
- Spotted 50 sx. cement through tubing at 1250'.
- Tagged top of cement at 1030'.
- Spotted 70 sx. cement through tubing at 437'.
- Tagged top of cement at 310'.
- Spotted 10 sx. cement at surface.
- Erected dry hole marker and rigged down casing pullers on 10-20-77.
- Filled cellar and mud pit. Cleaned and leveled location. Removed guy line anchors.
This location is ready for your inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. Wiersbick</u>	TITLE <u>District Engineer</u>	DATE <u>2-16-78</u>
APPROVED BY <u>A. D. Stutman</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 27 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		