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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Apache Exploration Corporation		8. Farm or Lease Name Sheridan Unit	
3. Address of Operator P. G. Box 2299, Tulsa, Oklahoma 74101		9. Well No. 1	
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 667 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4324.2 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/72 Spudded 15" surface hole at 9:00 PM on 7/28/72 and drilled to 390' KB. Ran 389.91' of 11 3/4" OD 42# H-40 ST&C new casing & set at 387' KB. Halliburton cemented w/350 sks Class "C" w/2% Ca Cl. Plug down at 10:00 A.M. on 7/29/72 w/ good cement returns. Cut off csg., nipped up blow out preventer equipment & tested to 800 psi for 30". All held O.K.

8/5/72 Drilled OFUS w/11" hole to 3930' in Lime. Ran 93 jts. of 8 5/8" OD 24 & 32# K-55, ST&C new casing set at 3930'. Cemented w/375 sks Class "C" w/2% Ca Cl. Plug down at 2:15 P.M. on 8/5/72, w/good cement returns.

8/6/72 Set slips & nipplet up BOP equipment. Tested to 800 psi for 30" & held O.K. Prep to drill ahead w/7 7/8" hole.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES _____

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy H. Reeves* TITLE Regional Production Administrator DATE August 9, 1972

APPROVED BY *D. Ramey* TITLE Dist. 1, Supv. DATE AUG 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1964

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C. 20250
OFFICE OF THE SECRETARY