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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Sheridan	
2. Name of Operator Apache Exploration Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER F LOCATED 660 FEET FROM THE South LINE AND 667 FEET FROM THE East LINE OF SEC. 12 TWP. 9S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 7/28/72	16. Date T.D. Reached 8/25/72	17. Date Compl. (Ready to Prod.) 9/14/72	18. Elevations (DF, RKB, RT, GR, etc.) 4334.2 GR
19. Elev. Casinghead 4324.2	20. Total Depth 9674		
21. Plug Back T.D. 9658	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-9674	Rotary Tools -0-
24. Producing Interval(s), of this completion - Top, Bottom, Name 9620-9640 Bough C			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Acoustic Velocity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42	387	15
8 5/8	24 & 32	3930	11
5 1/2	17	9674	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
350 sks. Class "C"		None	
375 sks. Class "C"		None	
400 sks. 50/50 Posmix		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
No Liner			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	9575	9582	
31. Perforation Record (Interval, size and number) 9620-9640 (2 shots per ft.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9620-9640		1700 gal. 15% Acid	
33. PRODUCTION			
Date First Production 9/3/72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (Kobe 4" X 2 3/8" X 2 3/8")		Well Status (Prod. or Shut-in) Prod.
Date of Test 9/14/72	Hours Tested 24	Choke Size -	Prod'n. For Test Period 462
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 396
			Gas - MCF 375
			Water - Bbl. 375
			Gas - Oil Ratio 857:1
			Oil Gravity - API (Corr.) 43.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & Fuel			Test Witnessed By Hugh Finley (Apache)
35. List of Attachments 1 copy open hole log & 1 copy of DST No. 1			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ray J. Reery		TITLE Regional Production Adm.	
		DATE 9/15/72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2110</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2665</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3471</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3894</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5317</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6800</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7695</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7887</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8904</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9614</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	910	910	Shale				
910	3785	2875	Anhydrite				
3785	3930	145	Lime				
3930	4928	998	Lime & Sand				
4928	7712	2784	Lime & Shale				
7712	8080	368	Shale				
8080	8618	538	Lime & Shale				
8618	8736	118	Dolomite				
8736	9674	938	Lime & Shale				
	9674		TOTAL DEPTH				

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OIL COMMISSION, ALBUQUERQUE, N. M.