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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Apache Exploration Corporation</b>		8. Farm or Lease Name <b>Sheridan</b>
3. Address of Operator <b>P. O. Box 2299, Tulsa, Oklahoma 74101</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>667</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vada Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4324.2 GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/72 Drillers TD 9674', 7 7/8" hole  
8/26-8/27 Running open hole logs & prep. to run DST #1 in Bough C Formation  
8/28/72 DST #1 (9626-74) Pre-Flow 10" w/ GTS in 10". ISI 60" (1728#),  
Open 60" Recovered 1250' oil, 100' HO & GCM, 50' Saltwater,  
FSI 90" (1728#)  
8/29/72 Ran 286 jts. of 5 1/2" used csg. (All 17#), total talley 9694.59'  
set @ 9674' KB. Gntd. w/ 400 sks. Class "C" 50/50 posmix w/ 2%  
CaCl. Plug down 7:15 PM, 8/28/72 w/ good returns.  
9/01/72 Moved in completion unit & ran correlation logs. Perforated  
9620-40 w/ 2 shots per ft. Ran tbg. & pkr.  
9/02-9/04 Acidized w/ 1700 gal. 15% HCL acid. Treated down tbg. @ 4 BPM  
w/ 3550# treating pressure. ISDP - vacuum.  
9/05/72 Swabbed 123 bbls. of total fluid in 11 hrs. Estimated oil  
percentage is 65% w/ fluid level @ 3500' from surface  
9/06/72 Released completion unit and building tank battery. Will run  
Kobe 4" X 2 3/8" X 2 3/8" pump upon completion of tank battery  
facilities

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy W. Ramey TITLE Regional Production Adm. DATE 9/15/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 18 1972

CONDITIONS OF APPROVAL, IF ANY: