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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Apache Exploration Corporation  
Address  
P. O. Box 2299, Tulsa, Oklahoma 74101  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 11/3/72  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sheridan	Well No. 1	Pool Name, Including Formation Vada Penn (Bough C) R-4423	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter P ; 660 Feet From The South Line and 667 Feet From The East Line of Section 12 Township 9S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corp. (Truck)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 12	Twp. 9S	Rge. 33E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number: Not Applicable

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 7/28/72	Date Compl. Ready to Prod. 9/14/72		Total Depth 9674		P.B.T.D. 9658			
Elevations (DF, RKB, RT, GR, etc.) 4324.2	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9620		Tubing Depth 9575			
Perforations 9620-9640					Depth Casing Shoe 9674			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4		387		350			
11"	8 5/8		3930		375			
7 7/8"	5 1/2		9674		400			
	2 3/8		9575					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/3/72	Date of Test 9/14/72	Producing Method (Flow, pump, gas lift, etc.) Pump (Kobe 4" X 2 3/8" X 2 3/8")	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 337	Oil - Bbls. 462	Water - Bbls. 375	Gas - MCF 396

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Kerry H. Perry*  
(Signature)

Regional Production Administrator

(Title)

9/15/72

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 18 1972

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION COMM.  
WASHINGTON, D.C.

# M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING  
MIDLAND, TEXAS 79701  
915 - MU 4-7121

## INCLINATION REPORT

OPERATOR: Apache Exploration Corporation  
P. O. Box 2299  
Tulsa, Oklahoma 74135

LOCATION: Sheridan Unit No. 1  
SE/4 SE/4 Section 12,  
T-9-S, R-33-E, Lea  
County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
180	1/2	2607	3/4	4800	1/4	7639	3/4
390	3/4	3040	3/4	5300	1/2	8130	3/4
841	3/4	3345	1 1/4	5798	1/2	8618	3/4
1300	1	3750	3/4	6294	3/4	8891	3/4
1738	1 1/2	4000	1/2	6793	3/4	9047	3/4
2160	3/4	4380	1/4	7199	3/4	9431	1
						9570	1

STATE OF TEXAS )

COUNTY OF MIDLAND )

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

  
L. E. Grimes

SUBSCRIBED AND SWORN TO before me this the 5th day of September, 1972.

  
Notary Public, Midland County, Texas

My Commission Expires:  
June 1, 1973

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OIL CONSERVATION ACT  
FEDERAL GOVERNMENT