NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXI	Form C-101				
SANTA FE					Revised 1-1-65	30 12 244
FILE					5A. Indicate T	
U.S.G.S.					STATE	FEE XX
LAND OFFICE					.5. State Oil &	Gas Lease No.
OPERATOR						
APPLICATION FO	R PERMIT TO DRIL	L, DEEPEN, (	OR PLUG BAC	K		
la. Type of Work					7. Unit Agreen	nent Name
	DEEL	PEN	-	LUG BACK		
b. Type of Well	DEE		r		8, Farm or Leo	ise Name
OIL GAS WELL	OTHER		ZONE XX	MULTIPLE	Sherid	an <b>Unit</b>
2. Name of Operator					9. Well No.	
Apache Exploration	n Corporation					1
Address of Operator					101 Fight and	CAR WASHING
, Address of Operator						SCRETT
		74101				Penn
P. O. Box 2299, To	ulsa, Oklahoma		EET FROM THE	South		
P. O. Box 2299, To 4. Location of Well UNIT LETTER	ulsa, Oklahoma	660 <sub>F</sub>		South Line		
P. O. Box 2299, To	ulsa, Oklahoma	660 <sub>F</sub>	EET FROM THE	33.6	Vada	
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED	660 <sub>F</sub>		33.6		
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED	660 <sub>F</sub>		33.6	Vada	
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED	660 <sub>F</sub>		33.6	Vada 12. County	
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED	660 FC. 12 T	wρ. 95 res		Vada 12. County Lea	Penn
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED	660 FC. 12 T	wp. 95 RGE		Vada 12. County Lea	
P. O. Box 2299, To Location of Well UNIT LETTER	P LOCATED	660 FC. 12 T	wρ. 95 res		Vada 12. County Lea	Penn
P. O. Box 2299, To 4. Location of Well UNIT LETTER	P LOCATED East LINE OF S	660 F	wp. 95 RGE	234E NMPM	Vada 12. County Lea C	Penn 20. Rotary or C.T.

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PROPOSED C	ASING AND	CEMENT	PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4	42#	375	350	Surface
11"	8 5/8	24 & 32#	4000	375	3000
7 7/8"	5 1/2	17#	9625	400	7500

Operator will install double-ram belowout preventers rated at 3000# wp. 6000# test to assure proper well control at all times.

• •

IN A BOVE SPACE DESCRIBE PROPOSED, PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER, PROGRAM, IF ANY.

Signed Jun Somer Tile_Regional Production Manager	úte	July 14, 1972
APPROVED BY APPROVAL, IF ANY:	_ DATE	AUG 14 1972

RECEIVED JUL 1 (1072 OIL CONSERVATION COMM. HOEBO, K. M.

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## XICO OIL CONSERVATION COMMISSION NEN

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	÷.	All distances must	be from the enter b	and set of	Not Bastion		1. 12	
			Lease	가 있는 사람을 가 승규는 것			Wall N	
		TION CORP.	Sherida	in <b>Line</b>			1. Hair	
Unit Letter	Section 12	Township 9 SOUTH	Pange 33 E	AST	County LEA			
Actual Foologe Loca	tion of Well:							
660	feet from the St	OUTH line o	nd	667 Jan	t from the EA	ST	Unit	an an Arran an Arran Arran an Arran an Arr
Ground Level Elev.	Producing For	mation	Pool				Dedicated Acr	laiget
4]24.2	Bough			Vada Per	ومعادية والمستخدمة متحد والمتحد والمتحد والمحافظ المحافظ المحافظ المحافظ والمحافظ والمحافظ المحافظ والمحافظ وال		160	Acres
1. Outline the	acreage dedica	ted to the subject	well by colore	d pencil o	r hachure m	arks on th	e plat below	
3. If more than	one lease of d	dedicated to the u ifferent ownership mitization, force-po	is dedicated to	· .		-		
Yes	No If an	swor is "yes;' typ	a of one olidest			-		
	j 14-0 II 40	Tentor IB. Ada' the	e or consolidati	08				
If answer is	"no," list the	owners and tract de	escriptions which	h have ac	tually been	consolide	ted (line on	tenen at da at
tais Iqua ii	necessary.)		ويندبه ومعندها مرد فسيحفيك فكالبار					
No allowable forced-peolision,	e will be assigne ag, or otherwise)	ed to the well until or until a non-stand	all interests ha dard unit, elimin	ve been containg such	onsolidated	(by com bas been	unitization, approved by	anifization, the Commis-
D 1084								
	1		1				CERTIFICAT	dw
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	I					I haveby c	artify that the i	decouling rone
			i			talmad her	ain is true and	complete to she
			1			best of my	knowledge and	boliáf.
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						Kain	AX	mena
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	· _ #		1				Práductio	n Manager
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·	l					ate	APLOKAT IU	CORPORATION
	1		NGINEER &		1 1 -	uly 14,	1972	
	L		TATE	61				
	1 · · ·	121		E		1		
	i fi	6	676 i	URVE		I heraby i	ertify that the	well location
		La				shown on t	his plat was pla	ned from lield
	1		1 to	12		notes of a	ctual surveys a	ude by me er
			THE MEXICO	//		under my s	opervision, and	that the same
-	1		OHN W. WEST	/			d correct to th	e best of my
	_ <u>+</u>					know ledge	and belief.	
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					Centre Ce	rtificate No	),	



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JUL 18 1972 OIL CONSERVATION COMM. HOBBS, N. M.