DISTRIBUTION		
SANTA FE		
ILE		
J.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

Authorized Agent

December 12, 1972

(Title)

(Date)

	DISTRIBUTION SANTA FE FILE		DNSERVATION COMM! N FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	5AS		
I.	Operator  Mobil Oil Connors	tion				
	Mobil Oil Corpora					
	P. O. Box 633, Midland, Texas 79701  Reason(s) for (ling (Check proper box)  Other (Please explain)					
	lew We!! X Change in Transporter of: CASINGHEAD GAS MITCH NOR DIS					
	Recompletion	Oil Dry Gas Casinghead Gas Conden				
	IS OBTAINED.					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Santa Fe Pacific	Well No. Pool Name, Including Fo		1 - 1		
	Location					
	Unit Letter P : 330	Feet From The South Line	e and 990 Feet From	The East		
	Line of Section 22 Tow	mship 9-S Range	36-Е , ммрм, Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-			
	Mobil Pipe Line C	OMPdNy  Inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 23 9 36	Is gas actually connected? Wh	en		
137	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-24-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	12,126 Top Oil/Gas Pay	Tubing Depth		
	4029 Gr.	Crossroads Devonian	12,108 - 12,126 OH	12,029 Depth Casing Shoe		
	Perforations 12,108 - 12,126 (	)pen Hole		12,108		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	360	400 X circ.		
	12-1/4	9-5/8	5000	2600 X circ.		
	8-3/4	7" Liner	12108	1800 X		
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	12-9-72	12-11-72	Flowing Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Packer	13/64		
	Actual Prod. During Test	Oil-Bbls. 582	Water - Bbls.	Gas-MCF TSTM		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ven Marian			
	0 1 10 0	\\	This form is to be filed in	compliance with RULE 1104.		
	- Al Molin	Lux Lux	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation		
	YSignature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.