5 4 4 4 4 5 MESSIVE	<del></del>	Form C-103	
DISTRIBUTION		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE			
U.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		State Fee Y	
OPERATOR		5. State Oil & Gas Lease No.	
(DO NOT USE THI:	SUNDRY NOTICES AND REPORTS ON WELLS  ITS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		
1.	TOTAL APPRICATION FOR PERMIT 19 (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name	
	GAS OTHER-		
2. Name of Sperator  Moh / A	oil corporation	8. Farm or Lease Name  Santa Fe Paci Fic. 9. Well No.	
3. Address of Sperator	33, Midland, Texas 79701	9. Well No.	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER	. 330 FEET FROM THE SOUTH LINE AND 290 FI	EET FROM CANTS SUPERIOR PROVIDENT	
THE East	LINE, SECTION 22 TOWNSHIP 9-5 RANGE 36-E	_ NMPM.	
amanana,	15. Elevation (Show whether DF, RT, GR, etc.)		
	4034 Gr	12. County Lea	
16.	Check Appropriate Box To Indicate Nature of Notice, Report		
ИО	OTICE OF INTERPRIENCES	QUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
	OTHER		
OTHER			
17. Describe Proposed or work) SEE RULE 110	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed	
11/24	12 100 ND 1- 1700 - 71 05 1		
11/24	12,108 ND 1m, WOC on 7" OD liner, circ 3	hrs, P & stand 4800'	
	of 4½ DP in derrick, LD remainder of DP	& DC's, ran 18 jts	
	26.0# S-95 + 146 jts 23.0# S-95 & N-80 7	" OD 8rd LT&C csg w/	
	BOT liner hanger to 12,108, top of liner	4800, Howco cmtd	
	liner on bottom @ 12,108 w/ 1350x TlLW +	200x Class H Neat cmt	
	containing .04% HR-4, PD @ 2:15 a.m. 11/ liner setting tool, WOC.	24//2, POH w/ DP &	
	SANTA FE PACIFIC #10	NTA FE PACIFIC #10	
11/29	12,108 ND, ran $9-5/8$ RTTS pkr on $2-7/8$	12,108 ND, ran 9-5/8 RTTS pkr on 2-7/8 tbg to 4800, top of	
	7" liner, displ hole w/ fr wtr, set pkr	7" liner, displ hole w/ fr wtr, set pkr @ 4600, Howco pumped	
	in over top of liner 3.5 BPM @ 3000#, then cmtd w/ 250x		
	Class C cmt, displ cmt 8 bbls below pkr, ISIP 1200, job compl		
	@ 4:00 p.m. 11/28/72, SI & SD, WOC, pre	p to DO.	
8. I hereby certify that the	the information above is true and complete to the best of my knowledge and belief.		
\ \ \ \	los . No s		
IGNED	TITLE Author ged Age	DATE 11-29-22	
	Orig. Signed by	5ro 1 1072	
PPROVED BY	Joe D. Ramey	DEU 1 1972	
	OVAL, IF ANY: Dist. I, Supv.		
HOLLIONS OF APPRO	A COMPANION CONTRACTOR		

TEMED

1. 0 1072

AL CONSERVATION COMM. HOBBS, N. M.