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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
OIL WELL ☒ GAS WELL ☐ OTHER- ☐		5. State Oil & Gas Lease No.
Name of Operator <i>Mobil Oil Corporation</i>		7. Unit Agreement Name
Address of Operator <i>Box 633, Midland, Texas 79701</i>		8. Farm or Lease Name <i>Santa Fe Pacific</i>
Location of Well <i>UNIT LETTER P, 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 9-S RANGE 36-E NMPM.</i>		9. Well No. <i>10</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4034 Gr</i>		10. Field and Pool, or Wildcat <i>Cross Roads Dev.</i>
12. County <i>Lea</i>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SANTA FE PACIFIC #10, 330' FSL & 990' FEL, Sec 22, T9S, R36E, Lea County New Mexico. OBJECTIVE: Drill and complete single Devonian producer - AFE #2116 - MOBIL INT. 100% - EST. COST \$273,000.

9/23/72 MIT, Marcum Drlg Co.

9/24 Marcum 100% RU, prep to spud.

9/25 (1) 360 ND, WOC 13-3/8" csg in red bed, 17 1/2" hole, 1/4° 360. Marcum Drlg Co spud in @ 10:00 a.m. 9-24-72, ran 11 jts 360' 13-3/8" 48.0# H-40 8rd ST&C csg cmtd on bottom @ 360 by Howco w/ 400 sx Class H cmt w/ 2% CaCl, PD @ 4:15 p.m. 9-24-72, cmt circ, WOC.

SANTA FE PACIFIC #10

9/26 (2) 2295 drlg red bed & shale, 12 1/2" hole, 3/4° Br. Wtr & Oil @ 1940, WOC total 18 1/2 hrs, test csg & BOP's 1000# ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Authorized Agent* DATE *9-28-72*

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1972

RECEIVED

SEP 27 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

IP (Devonian) OH 12,108-126' F 582 BOPD. Pot based on 24 hr test thru 13/64" chk. GOR TSTM; Grav NR; CP Pkr; TP 300#

CONTR	Marcum	OPRS ELEV	4029 GLPD	12.200'	TYPE	RT
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FR 7-31-72
(Devonian)
9-25-72 TD 360'; WOC
10-2-72 Drlg. 4583' lm
10-9-72 Drlg. 6232' lm
10-16-72 Drlg. 8356' lm & sh
10-23-72 Drlg. 9530' lm
10-30-72 Drlg. 10,758' lm & sh
11-6-72 TD 11,640'; Fshg
11-13-72 TD 11,640'; Fshg
11-27-72 TD 12,108'; MORT
12-4-72 TD 12,108'; PBD 12,095'; SI
12-11-72 TD 12,126'; Tstg
Drlg out to 12,126'
Flwd 325 BO in 16 hrs thru 14/64" chk, TP 320#

MOBIL OIL CORP.

Crowsroads
10 Santa Fe Pacific

NM Sec 22, T9S, R36E
Page #2

12-11-72

Continued

(OH 12,108-126')

72

TD 12,126'; COMPLETE

12-23-72

COMPLETION REPORTED