

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe Pacific

2. Name of Operator
Mobil Oil Corporation

9. Well No.
11

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

10. Field and Pool, of Wildcat
Crossroads, Devonian

4. Location of Well
UNIT LETTER **D** LOCATED **990** FEET FROM THE **North** LINE AND **380** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **26** TWP. **9-S** RGE. **36-E** NMPM

15. Date Spudded **7-31-72** 16. Date T.D. Reached **10-3-72** 17. Date Compl. (Ready to Prod.) **10-5-72** 18. Elevations (DF, RKB, RT, GR, etc.) **4033 GR.** 19. Elev. Casinghead

20. Total Depth **12,117** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Open Hole 12,096-12,117 Devonian

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron Porosity

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	380	17-1/2	400 sx.	-
9-5/8	40 & 36	5000	12-1/4	2000 sx.	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
8-3/4	4785	12096	1550	-	2-7/8	12088	11986

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
12096-12117	5000 gals. 15% NE Acid + 450# Benzoic		

33. PRODUCTION
Date First Production **10-8-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **10-11-72** Hours Tested **24** Choke Size **15/64** Prod'n. For Test Period **560** Oil - Bbl. **TSTM** Gas - MCF **50 Load Wtr.** Water - Bbl. **-** Gas - Oil Ratio **-**

Flow Tubing Press. **400#** Casing Pressure **Packer** Calculated 24-Hour Rate **44.3** Oil Gravity - API (Corr.) **44.3**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By **C. W. McDonald**

35. List of Attachments
Daily Drilling Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **C. W. McDonald** TITLE **Authorized Agent** DATE **10-16-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>19470</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12082</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6922</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7691</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Woodford <u>11982</u>	T. Chinle _____	T. _____
T. Penn. <u>8941</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9650</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1933		Red Bed				
1933	3062		Anhy & Salt				
3062	4055		Anhy				
4055	7808		Lime				
7808	8053		Lime & Shale				
8053	8097		Shale				
8097	9049		Lime				
9049	9054		Lime & Shale				
9054	9173		Lime				
9173	9455		Lime & Shale				
9455	9647		Lime				
9647	10488		Lime & Shale				
10488	10584		Lime				
10584	11315		Lime & Shale				
11315	11345		Shale				
11345	11411		Lime & Shale				
11411	11482		Shale				
11482	11660		Lime & Shale				
11660	11862		Lime				
11862	12098		Lime & Shale				
12098	12117		Dolo. Lime				

RECEIVED
OCT 17 1972
OIL CONSERVATION COMM.
MUSKOGEE, N. M.