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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>South Fe Pacific</i>
3. Address of Operator <i>Box 633, Midland, Texas 79201</i>	9. Well No. <i>11</i>
4. Location of Well UNIT LETTER <i>D</i> , <i>990</i> FEET FROM THE <i>North</i> LINE AND <i>280</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>9-S</i> RANGE <i>36-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Cross Roads Dev</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4033-60</i>	12. County <i>Lee</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SANTA FE PACIFIC #11
9/21 12,098 ND dolo, 8-3/4" hole, 2° @ 12,098, finish running bit to bottom, circ 3 hrs, POH, LD 6500' 4½ DP & 31 DC's, ran 173 jts 7" OD 26.0# & 23.0# CF-95 & N-80 8rd LT&C csq set w/ BWS hydraulic liner hanger, 829' 26.0# csq on bottom, Howco cmtd liner @ 12,096, top of liner @ 4785 w/ 1350x TLLW + 200x Class H cmt containing .04% HR-4, PD @ 5:45 a.m. 9/21/72, now POH w/ liner setting tool.

SANTA FE PACIFIC #11
9/22 12,098 ND dolo, WOC 7" liner 6 hrs, ran 8-3/4 bit on 3 DC's and 4½ DP to top of liner @ 4785, no cmt on liner top, press up to 2000#/30 min/ok, P & LD DP & DC's, Worth Well ran Temp Survey, indicated top of cmt @ 6350, RD, Rel Marcum Drlg Co rig @ 1:00 a.m. 9/22/72, prep to MOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>JJ McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>9-22-72</i>
APPROVED BY <i>Joe D. Ramey</i>	TITLE <i>Dist. I, Supv.</i>	DATE <i>SEP 25 1972</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 25 1972

OIL CONSERVATION COMM.
HOBBS, N. M.